

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
311 S. 1st

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2250' FNL & 1910' FEL, Unit "H", Section 35-T18S-R31E

5. Lease Designation and Serial No.

NM-10191

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #56

9. API Well No.

30-015-27949

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per Administrative Order #WFX-721, we plan to perforate the referenced well 3545', 3546', 3553', 3554', 3563', 3564', 3886', 3887', 3888', 3889', 3890', for a total of 12 holes. Acidize perms w/5000 gals 15% acid + 500 gals xylene + 3500# rock salt. Flow back well. RIH w/Baker J-Loc Nickle plated pkr & plastic coated tbg. Set pkr @ approximately 3480'. We will then test the casing & pkr to 300 psi for 15 min, and begin water injection through the Queen perforations.

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys
(This space for Federal or State office use)

Diana Keys

Title Engineering Technician

Date 2/12/98

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date FEB 25 1998

Conditions of approval, if any: