

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE SW Sec. N-35-T18S-R31E, 375' FSL & 1950' FWL

5. Lease Designation and Serial No. NM10190
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation 14-08-001-11572
8. Well Name and No. East Shugart Unit #57
9. API Well No. 30-015-27950
10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
11. County or Parish, State Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud and setting csg strings</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 09-30-94 at 1000 hrs. Drilled 12 1/4" hole to 1050'. Ran 23 jts 8 5/8" 24# J-55 8rd EUE surface csg (977.85') w/guide shoe at 949' and float collar at 859.46'.

Dowell cemented csg as follows: 300 sxs lite w/2% CaCl₂ and 1/4# Celloflake/sx, mixed at 12.9 ppg= 1.84 cf/sx yield; + 200 sxs Class "C" w/2% CaCl₂, mixed at 14.8 ppg= 1.32 cf/sx yield; circ'd 119 sx cement to surface; job complete at 1301 hrs 10-01-94.

Drilled 7 7/8" hole. Reached TD 10-07-94 at 4073'. Atlas WL ran ZDL/CN/GR and DLL/MLL/GR logs. Ran 98 jts 5 1/2" 15.5# J-55 8rd production csg (4080.23') w/float shoe set at 4072', float collar at 3998.82' and 20 centralizers. Dowell cemented 5 1/2" csg as follows: preceded by 500 gals mud flush; + 660 sx Lite w/5#/sx salt and 1/4#/sx Celloflake, mixed at 12.7 ppg= 1.97 cf/sx yield; + 650 sx Class C w/3% salt, .4% fluid loss, .2% defoamer and 1/4#/sx Celloflake, mixed at 14.8 ppg= 1.32 cf/sx yield; 200 sx cement circ'd to surface; job completed at 2045 hrs 10-07-94.

Released rig at 2300 hrs 10-07-94. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title

CANDACE R. GRAHAM
ENGINEERING TECH.

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date NOV 15 1994

CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side