

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS. COMMISSION
FORM APPROVED
Artesia, NM 88210
Lower DD

CISF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 735-3671

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)

At surface 375' FSL & 1950' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

5/6/94

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

9/30/94

16. DATE T.D. REACHED

10/7/94

17. DATE COMPL. (Ready to prod.)

11/13/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3626' (GL)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4073'

21. PLUG, BACK T.D., MD & TVD

3990'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3795' - 3897' Queen

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-ZDL & GR-DLL-MSFL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	500 sx, circ to surf	
5 1/2" J-55	15.5#	4072'	7 7/8"	1310 sx, circ to surf	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3906'	

31. PERFORATION RECORD (Interval, size and number)

3795'-3802' w/8holes (40 EHD) & 3812'-3817' w/6holes (40 EHD)

3870'-3877' w/8holes (40 EHD) & 3890'-3897' w/8holes (40 EHD)

32.

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3795'-3817'	1500 gals 15% NeFe acid + 28 BS.
	18,000 gals 30# X-link gel + 57,000# 20/40 Ottawa sd
(Con't on reverse)	(Con't on reverse)

33.*

PRODUCTION

DATE FIRST PRODUCTION 11/11/94		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 2" x 18' BHD Pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/17/94		HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 185	GAS-MCF. 83 MCF	WATER-BBL. 277	GAS-OIL RATIO 450/1
FLOW. TUBING PRESS. N/A		CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL-BBL. 185	GAS-MCF. 83 MCF	WATER-BBL. 277	OIL GRAVITY-API (CORR.) 34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross Jr.E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEERDATE 12/28/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

SJS

JAN 27 1995

ARLORD, NEW JERSEY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2750'	2924'	Sand and Dolomite
Queen	3341'	3941'	Sand and Dolomite
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., (continued from the front)
		3870'-3897'	1500 gals 15% NeFe acid + 34 BS. 15,000 gals 30# X-Link gel + 47,500# 20/40 Ottawa sd + 12,000# RC sd.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	773'	
Salt	982'	
Yates	2750'	
Queen	3341'	
Grayburg	3941'	

WELL NAME & NUMBER East Shugart Unit #57
LOCATION Section 49, T19S, R31E, Eddy County.
(Give Unit, Section, Township and Range)
OPERATOR Devon Energy Corp. (Nevada)
DRILLING CONTRACTOR J.S.M. Drilling Co.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

1.00 @ 500

1.00 @ 950

1.00 @ 1450

1.00 @ 1950

1.00 @ 2300

1.25 @ 2631

.75 @ 2847

1.25 @ 3100

1.00 @ 3574

1.50 @ 4073

Degrees @ Depth

Degrees @ Depth

RECEIVED

JAN 31 1995

OIL CON. DIV.
DIST. 2

DRILLING CONTRACTOR J.S.M. Drilling Company

BY: Jim A. James

Subscribed and sworn to before me this 13th day of October, 19 94

Terry Hammick
Notary Public

My Commission Expires:



Ector County Texas