

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
375' FSL & 1950' FWL Sec. N-35-T18S-R31E

5. Lease Designation and Serial No. NM-NM10190
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation 14-08-001-11572 East Shugart Ut
8. Well Name and No. East Shugart Unit #57
9. API Well No. 30-015-27950
10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
11. County or Parish, State Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Additional Perfs</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-20-95 thru 12-22-95 POH w/pump, rods and tbg. RU Wedge WL. Ran 4" csg gun and perf'd w/1 JSPF as follows: UQ1 at 3348', 3350', 3352', 3353', 3354' and 3356' w/6 holes; UQ2 at 3418', 3429', 3439', 3442', 3454', 3457', 3463', 3466' and 3516' w/9 holes; LQ1 at 3659', 3660', 3677', 3682' and 3683' w/5 holes; total 20 holes (.44" EHD).

TIH w/RBP and packer. Set RBP at 3750', packer at 3250'. RU Nowasco.

Acidized perfs 3348-3683' w/2000 gals 15% NeFe acid + 40 BS at AIR 5 BPM w/1710 psi. ISIP 1280 psi. Pulled packer.

Frac'd perfs 3348-3683' w/36,000 gals 30# X-link gel + 3000# 100-mesh sd + 133,000# 20/40 Brady sd + 16,000# 20/40 RC sd at AIR 34 BPM w/1980 psi. ISIP 1890 psi.

Washed out sand. Pulled RBP. Ran 2 7/8" production string, set SN at 3908'. Ran pump and rods. Returned to production.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 1/25/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

J. Lora
MAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side