

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1575' FSL & 2200' FWL Section K-35-T18S-R31E

5. Lease Designation and Serial No.
NM-NM-10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #58

9. API Well No.
30-015-27951

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and setting casing strings	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was SPUD at 0730 hrs on 11-07-95. Drld 12 1/4" hole to 950'.

On 11-08-95 ran 24 jts 8 5/8" 24# J-55 8rd ST&C csg, set at 949'. Cemented w/300 sx HLC (w/2% CaCl₂, 1/4 pps celloflakes) + 200 sx Class "C" (w/2% CaCl₂). TOC at surface.

Drld 7 7/8" hole to 4088'. Reached TD at 1200 hrs on 11-14-95. Schlumberger ran DLL/MLL/GR and ZDL/CN/GR logs.

On 11-15-95 ran 95 jts 5 1/2" 15.5# J-55 8rd LT&C csg, set at 4087'. Cemented w/575 sx HLC (w/5 pps salt, 1/4 pps flocele) + 400 sx Class "C" (w/.5% Halad-9, 3 pps KCl, 1/4 pps flocele). TOC at surface. Released rig at 1200 hrs. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 12/13/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date