Form 3160-5 (June 1990)

UPTED STATES DEPARTMANT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	Av	Budget Bureau No. 1004-0135
SUNDRY NOTICES	5. Designation and Serial No.	
Do not use this form for proposals to drill of		
Use "APPLICATION FO	NM-1019 6. If Indian, Allottee or Tribe Name	
CUDAN		
SUBMIT	NA	
1. Type of Well	7. If Unit or CA, Agreement Designation	
Other WIW	14-08-001-11572	
2. Name of Operator	8. Well Name and No.	
DEVON ENERGY CORPORATION (NEV.	East Shugart Unit #58	
3. Address and Telephone No.	9. API Well No.	
20 NORTH BROADWAY, SUITE 1500, O	30-015-27951	
4. Location of Well (Footage, Sec., T., R., M., or Survey	10. Field and Pool, or Exploratory Area	
1575' FSL & 2200' FWL, Unit "K", Section	Shugart (Y-SR-Q-G)	
1070 101 a 1120 7 112, 0111 11, 0001011	11. County or Parish, State	
	Eddy County, NM	
		Eddy County, NIW
CHECK APPROPRIATE BOY	TO INDICATE NATURE OF NOTICE DED	ODT OD OTHER DATA
	S) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths 	pertinent details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work)*	any proposed work. If well is directionally drilled, give
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Per Administrative Order #WFX-721,	we plan to perforate the Upper Queen forma	tion 3363', 64', 72', 74', 76', 78'.
80', 82', 3443', 58', 70', 71', 74', 77',	86', 88', 90', 3574', 76', and 78' for a total	of 20 holes. Acidize Queen
perforations 3363-3578' w/2000 gals 1	5% NEFE acid and 40 BS. RIH w/plastic coa	ted that & Nickle plated I-loc pkr
set nkr @ approximately 3260' w/1000	# tension. We will test csg & pkr to 300 psi f	for 15 min, and havin injection into
Queen perforations 3363-3908'.	on tension. We will test esg & pki to 300 psi i	of 15 min, and begin injection into
Queen perforations 3303-3908.		
14. I hereby certify that the foregoing is true and correct	D: V	
14. I hereby certify that the foregoing is true and correct	Diana Keys	
Signed Dana Bees	Diana Keys Title <u>Engineering Technician</u>	_ Date <u>2/12/98</u>
Signed Dana Keest	Title Engineering Technician	
Signed Dana Keest	·	