

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE SW Sec. N-34-T18S-R31E, 1100' FSL & 1650' FWL

5. Lease Designation and Serial No.
NM10191

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #59

9. API Well No.
30-015-27952

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud and setting csg strings

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 10-15-94 at 2200 hrs. Drilled 12 1/4" hole to 950'. Ran 23 jts 8 5/8" 24# J-55 8rd EUE surface csg (966.06') w/guide shoe at 949' and float collar at 874'.

Dowell cemented csg as follows: 300 sxs lite w/2% CaCl₂ and 1/4# Celloflake/sx, mixed at 12.9 ppg = 1.84 cf/sx yield; + 200 sxs Class "C" w/2% CaCl₂, mixed at 14.8 ppg = 1.32 cf/sx yield; circ'd 50 sx cement to surface; job complete at 2056 hrs 10-16-94.

Drilled 7 7/8" hole. Reached TD 10-21-94 at 4020'. Atlas WL ran ZDL/CN/GR and DLL/MLL/GR logs. Ran 93 jts 5 1/2" 15.5# J-55 8rd production csg (4009.57') w/float shoe set at 4009', float collar at 3933.44' and 20 centralizers. Dowell cemented 5 1/2" csg as follows: preceded by 500 gals mud flush; + 630 sx Lite w/5#/sx salt and 1/4#/sx Celloflake, mixed at 12.7 ppg = 1.97 cf/sx yield; + 560 sx Class C w/3% salt, .4% fluid loss, .2% defoamer and 1/4#/sx Celloflake, mixed at 14.8 ppg = 1.32 cf/sx yield; 150 sx cement circ'd to surface; job completed at 1325 hrs 10-22-94.

Released rig at 0600 hrs 10-23-94. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date NOV 15 1994
CARLSBAD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side