Form 3160-5	UNIT	ED STATES	
(June 1990)	DEPARTMEN	<b>JF THE INTERIOR</b>	NM OIL CONS COMMISSION
	BUREAU OF LA	AND MANAGEMENT	Drawer DD FORM APPROVED C Artesia Buddet Buddet 0004-0135
	SUNDRY NOTICES	AND REPORTS ON WELLS	Expires March 31, 1993 5. Lease Designation and Serial No.
Do not use this form f	voir. NM10191		
Use	6. If Indian, Allottee or Tribe Name		
1. Type of Well	· · · · · · · · · · · · · · · · · · ·		7. If Unit or CA, Agreement Designation
⊠ <sup>Coil</sup> Gas Well Well	Other		14-08-001-11572
2. Name of Operator	8. Well Name and No.		
DEVON ENERGY	East Shugart Linit #50		
3. Address and Telephone No.	East Shugart Unit #59 9. API Well No.		
20 NORTH BROA			
. Location of Well (Footage. S	10. Field and Pool, or Exploratory Area		
1100' FSL & 1650' FV	Shugart (Y-SR-Q-G)		
		1.4	11. County or Parish, State
······································			Eddy, NM
CHECK APPF	ROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE	
TYPE OF SUBM	CTION		
Notice of Intent	RECEIN	Abandonment	Change of Plans
Subsequent Report		Recompletion	New Construction
	FEB 28 1	195 Degging Back	Non-Routine Fracturing
Final Abandonment Notice		Altering Casing	Water Shut-Off
	OIL CON.		Conversion to Injection Dispose Water
			(Note: Report results of multiple completion on Well
. Describe Proposed or Completed	Operations (Clearly state all metting	at details, and give pertinent dates, including estimated date of sta	

locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## 1-22-94 thru 12-4-94: Ran 4" csg gun & perf'd LQ3 w/2 JSPF @ 3834'-3842' total 17 holes, (.40", 120 °

hasing). Acidized perfs w/1500 gals 15% NeFe acid. Formation broke at 3750 psi. Balled out w/24 balls on perfs. urged balls. Finished pumping acid. Ran 4" csg gun & perf'd LQ2 w/2 JSPF @ 3776-3781', total 11 holes (.40", 20° phasing). Acidized perfs w/1000 gals 15% NeFe acid. Balled out w/ 18 balls on perfs. Surged balls, finished umping acid. Ran 4" csg gun & perf'd UQ2 w/1 JSPF @ 3396-3406' & 3414-3418', total 16 holes (.40", 120 • hasing). Acidized perfs w/1500 gals 15% NeFe acid + 32 BS. Formation broke @ 3500 psi. Balled out w/ 24 balls n perfs. Flowed well back. Frac'd UQ2 perfs @ 3396-3418' w/10,000 gals X-link gel + 32,000# 20/40 Ottawa sd + .000# 20/40 RC sd. Force closed well @ 1050 psi. Flowed well back between 1/2-1 BPM.

2-5-94 thru 12-6-94: Ran 4" csg gun & perf'd Yates w/1 JSPF @ 2670',72', 74', 76', 78', 80', 2702', 04', 14', 6', 18', 38', 39', 55', & 56', total of 15 holes (.40" EHD). Acidized Yates perfs @ 2670-2756' w/1500 gals 15% 'eFe acid + 30 BS. Did not get ball out. Had 1000# increase in press. Frac'd Yates perfs @ 2670-2756' w/27,000 als 30# X-link gel + 97,000# 20/40 Ottawa sd + 12,000# 20/40 RC sd. Flowed back @ 1/4 BPM & force closed @ 314 psi. 12-7-94: Ran pump & rods. Well is currently testing.

. I hereby certify that the foregoing is true and correct							
med <u>E. L. R</u>	those fr-	Title	E. L. Buttross, Jr. District Engineer	Date 1/16/95			
ns space for Federal or State o proved by nditions of approval, if any:	ACCEPTED FOR RECORD	Title _	· · · · · · · · · · · · · · · · · · ·	Date			
e 18 U.S.C. Section 1001, makes matter within its jurisdiction.	a crime for any person knowingly and willfully to n	wake to any	department or agency of the United States any fal	se, fictitious or fraudulent statements or representations as to			