

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AMOCU - Artesia

dsf

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL & 1900' FEL, Sec. G-3-19S-31E

5. Lease Designation and Serial No.

LC-058008-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #62

9. API Well No.

30-015-27953

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and setting csg strings

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD 12-26-94 @ 0900 hrs. Drilled 12 1/4" hole to 953. Ran 24 jts 8 5/8" 24# J-55 8rd STC surface csg (966.48') w/guide shoe set @ 953' & float collar @ 897.83'.

Dowell cemented 8 5/8" csg as follows: 300 sxs lite w 2% CaCl<sub>2</sub> 1/4 #/sx Celloflake; mixed at 12.7 ppg = 1.93 cf/sx yield; + 200 sxs Class C w/2% CaCl<sub>2</sub> mixed at 14.8 ppg = 1.32 cf/sx yield; circ'd 84 sx to surface. Job complete @ 9:45 am 12-27-94.

Drilled 7 7/8" hole. Reached TD 12-31-94 @ 4025'. Western Atlas Wireline ran 24# J-55 8rd STC surface csg (966.48') w/guide shoe set @ 953' & float collar @ 897.83'. Logs. Ran 195 jts 5 1/2" 15.5# J-55 LT&C production casing (4025') w/float shoe set @ 4025', float collar @ 3967' and 22 centralizers.

Dowell cemented 5 1/2" csg as follows: preceded by 500 gals mud flush; + 450 sx Lite w/5#/sx salt and 1/4#/sx Celloflakes; mixed @ 12.8 ppg = 1.98 cf/sx yield; + 600 sxs Class C w/3% salt, .4% D-59, .2% D-65 (Dispersant) and 1/4#/sx Celloflakes; mixed at 14.8 ppg = 1.35 cf/sx yield; circ'd 40 sxs cement to surface. Job complete @ 1500 hrs 1-1-95. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed

E. L. Buttross, Jr.

Title

E. L. Buttross, Jr.  
District Engineer

Date 1/5/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

1/5/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side