

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
1750' FNL & 1900' FEL, Sec. G-3-19S-31E

5. Lease Designation and Serial No.  
LC-058008-A

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
14-08-001-11572

8. Well Name and No.  
East Shugart Unit #62

9. API Well No.  
30-015-27953

10. Field and Pool, or Exploratory Area  
Shugart (Y-SR-Q-G)

11. County or Parish, State  
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf and stimulate Queen</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. State well production history, including production locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-18-95 thru 01-21-95 Ran CBL from PBTD to surface.

Ran 4" csg gun and perf'd LQ2 at 3778-3780' w/3 holes and 3806-3808' w/3 holes, LQ3 at 3841-3843' w/3 holes and 3846-3848' w/3 holes, LQ4 at 3862-3866' w/5 holes; total 17 holes (40' FBD). Set Baker full bore packer at 3668'.

Acidized LQ2,3&4 perfs 3778-3866' w/1500 gals 15% NeFe acid + 34 BS.

Swabbed tested. Pulled packer.

Frac'd LQ 2, 3 & 4 perfs 3778-3866' w/11,000 gals X-Link gelled 2% KCl + 32,000# 20/40 Ottawa sd + 4000# curable RC sd.

Circ'd sand to 3967'. Set SN at 3910' on 124 jts 2 7/8" tbg. Ran 2 1/2" x 2" x 16' BHD pump and rods. Pump testing.

(Continued on reverse.)

RECEIVED

MAY 10 1995

OIL CON. DIV.  
DIST. 2

APR 10 11 40 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM  
ENGINEERING TECH.

Date 3/24/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD  
J. Lara  
8 1995

Date \_\_\_\_\_

DEVON ENERGY CORPORATION (NEVADA)

East Shugart Unit #62

API 30-015-27953

March 24, 1995

Perf and stimulate Queen

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02-11-95 thru 02-16-95 POH w/rods, pump and tbg. TIH w/4" csg gun. Perf'd LQ1 w/1 JSPF at 3569', 70', 3608', 10', 12', 22', 24', 25', 30', 32', 36', 37', 68', 3706', 07'; total 15 holes (correlated to GR/CNL/ZDT log of 12-31-94).

Set RBP at 3741', packer at 3508'.

Acidized LQ1 perfs 3569-3707' w/1500 gals 15% NeFe + 30 BS.

Flwd until dead. Pulled packer.

Frac'd LQ1 perfs 3569-3707' w/20,000 gals X-link gelled 2% KCl water + 71,000# 20/40 Ottawa sd + 8000# RC sd.

Flwd back until dead. Circ'd sand to 3741'. Pulled RBP.

Ran 4" csg gun. Perf'd UQ2 w/1 JSPF at 3368', 70', 77', 78', 86', 91', 92', 96', 3401', 02', 03', 08', 10', 12'; total 15 holes (.40" EHD).

Set RBP at 3520', packer at 3260'.

Acidized UQ2 perfs 3368-3412' w/1500 gals 15% NeFe acid + 30 BS. Pulled packer.

Frac'd UQ2 perfs 3368-3412' w/15,000 gals 30# X-link gelled 2% KCl water + 52,000# 20/40 Ottawa sd + 8000# 20/40 curable RC sd.

Flwd to pit. Washed sand to 3520'. Pulled RBP. Ran tbg, RWBC pump and rods. SN at 3910'. Pump testing.