

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL CONS COMMISSION
Lower DD FORM APPROVED
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESUM ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1750' FNL & 1900' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC058008-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

14-08-001-11572 East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.

East Shugart Unit #62

9. API WELL NO.

30-015-27953

10. FIELD AND POOL, OR WILDCAT

Shugart (Y-SR-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit G
Section 3-19S-31E

14. PERMIT NO.

DATE ISSUED

5/6/94

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUNDED

12/26/94

16. DATE T.D. REACHED

12/31/94

17. DATE COMPL. (Ready to prod.)

2/16/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3605'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4025'

21. PLUG, BACK T.D., MD & TVD

3953'

22. IF MULTIPLE COMPLETIONS, HOW MANY*

N/A

23. INTERVALS

DETAILED BY

ROTARY TOOLS

I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3368-3866' Queen

ACCEPTED FOR RECORD

JUL 11 1995

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ZDL/CN/GR/C and DLL/MLL/GR/C logs

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	953'	12 1/4"	500'	
5 1/2" J-55	15.5#	4025'	7 7/8"	105'	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

(UQ2) 3368-3412' w/15 holes (.40" EHD)
(LQ1) 3569-3707' w/15 holes (.40" EHD)
(LQ2) 3778-3780' and 3806-3808' w/6 holes (.40" EHD)
(LQ3) 3841-3843' and 3846-3848' w/6 holes (.40" EHD)
(LQ4) 3862-3866' w/5 holes (.40" EHD)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3368-3412'	1500 gals 15% NeFe acid + 30 BS
	15,000 gals 30# X-link gelled 2% KCl + 52,000# 20/40
	Ottawa sd + 8000# 20/40 RC sd
	(Continued on reverse)

33.*

PRODUCTION

DATE FIRST PRODUCTION 2/18/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 2" x 16' Pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/21/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 112	GAS-MCF. 32	WATER-BBL. 0		GAS-OIL RATIO 285/1
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL-BBL. 112	GAS-MCF. 32	WATER-BBL. 0		OIL GRAVITY-API (CORR.) 34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross, Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE June 7, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2645'	2875'	Sand and Dolomite	Rustler	745'	
Queen	3300'	3918'	Sand and Dolomite	Salt	958'	
				Yates	2645'	
				Queen	3300'	
				Grayburg	3918'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3569-3707'	1500 gals 15% NeFe acid + 30 BS			
			20,000 gals X-Link gelled 2% KCl + 71,000# 20/40 Ottawa sd + 8000# RC sd			
		3778-3866'	1500 gals 15% NeFe acid + 34 BS			
			10,000 gals X-link gelled 2% KCl + 32,000# 20/40 Ottawa sd + 4000# RC sd			

WELL NAME & NUMBER East Shugart Unit #62

LOCATION Section 3, T19S, R31E, Eddy County
(Give Unit, Section, Township and Range)

OPERATOR Devon Energy Corp. (Nevada)

DRILLING CONTRACTOR J.S.M. Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

1.00 @ 500

1.25 @ 950

.50 @ 1434

1.50 @ 1934

2.50 @ 2431

2.00 @ 2813

1.75 @ 3000

2.00 @ 3500

2.00 @ 4025

Degrees @ Depth

Degrees @ Depth

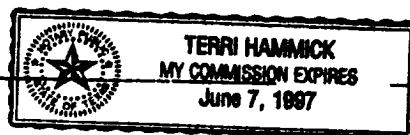
DRILLING CONTRACTOR J.S.M. Drilling Co.

BY: Jim James . Jim James

Subscribed and sworn to before me this 5th day of January . 19 95

Notary Public

My Commission Expires:



Ector County Texas