

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION COMMISSION
FORM APPROVED

(See other instructions on reverse side)

DD FORM 88210
5. LEASE DESIGNATION AND SERIAL NO.
LC058008-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1750' FNL & 1900' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
14-08-001-11572 East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #62

9. API WELL NO.
30-015-27953

10. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit G
Section 3-19S-31E

14. PERMIT NO.
DATE ISSUED 5/6/94

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
12/26/94

16. DATE T.D. REACHED
12/31/94

17. DATE COMPL. (Ready to prod.)
2/16/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3605'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4025'

21. PLUG, BACK T.D., MD & TVD
3953'

22. IF MULTIPLE COMPLETIONS, LIST EACH
N/A

23. INTERVALS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
3368-3866' Queen

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
ZDL/CN/GR/C and DLL/MLL/GR/C logs

27. WAS WELL CORED
No

ACCEPTED FOR RECORD

JUL 11 1995

CARLSBAD, NEW MEXICO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	953'	12 1/4"	500 sx, circ'd cmt to surf	
5 1/2" J-55	15.5#	4025'	7 7/8"	1050 sx, circ'd cmt to surf	

RECEIVED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3910'	

31. PERFORATION RECORD (Interval, size and number)

(UQ2) 3368-3412' w/15 holes (.40" EHD)
(LQ1) 3569-3707' w/15 holes (.40" EHD)
(LQ2) 3778-3780' and 3806-3808' w/6 holes (.40" EHD)
(LQ3) 3841-3843' and 3846-3848' w/6 holes (.40" EHD)
(LQ4) 3862-3866' w/5 holes (.40" EHD)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3368-3412'	1500 gals 15% NeFe acid + 30 BS
	15,000 gals 30# X-link gelled 2% KCl + 52,000# 20/40
	Ottawa sd + 8000# 20/40 RC sd

(Continued on reverse)

33.* PRODUCTION

DATE FIRST PRODUCTION
2/18/95

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
2 1/2" x 2" x 16' Pump

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
2/21/95	24	N/A		112	32	0	285/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A		112	32	0	34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross, Jr. TITLE DISTRICT ENGINEER DATE June 7, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2645'	2875'	Sand and Dolomite	Rustler	745'	
Queen	3300'	3918'	Sand and Dolomite	Salt	958'	
				Yates	2645'	
				Queen	3300'	
				Grayburg	3918'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., (continued from the front)			
		3569-3707'	1500 gals 15% NeFe acid + 30 BS			
			20,000 gals X-Link gelled 2% KCl + 71,000# 20/40 Ottawa sd + 8000# RC sd			
		3778-3866'	1500 gals 15% NeFe acid + 34 BS			
			10,000 gals X-link gelled 2% KCl + 32,000# 20/40 Ottawa sd + 4000# RC sd			

WELL NAME & NUMBER East Shugart Unit #62

LOCATION Section 3, T19S, R31E, Eddy County
(Give Unit, Section, Township and Range)

OPERATOR Devon Energy Corp. (Nevada)

DRILLING CONTRACTOR J.S.M. Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

1.00 @ 500

1.25 @ 950

.50 @ 1434

1.50 @ 1934

2.50 @ 2431

2.00 @ 2813

1.75 @ 3000

2.00 @ 3500

2.00 @ 4025

Degrees @ Depth

Degrees @ Depth

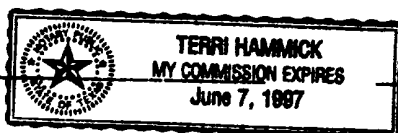
DRILLING CONTRACTOR J.S.M. Drilling Co.

BY: Jim James

Subscribed and sworn to before me this 5th day of January, 19 95

Notary Public

My Commission Expires:



Ector County Texas