DEPARTME BUREAU OF  SUNDRY NOTICE Supposed to the state of the state o	NITED STATES ENT OF THE INTERIOR LAND MANAGEMENT S AND REPORTS ON drill or to deepen or reen OR PERMIT—" for such	WELLS atry to a different reservoir	Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.
SUBMIT IN TRIPLICATE  1. Type of Well  PRECEIVED			7. If Unit or CA. Agreement Designation 14-08-001-11572
2. Name of Operator Devon Energy Corporation (New 3. Address and Telephone No.		OCT 20:94	8. Well Name and No. East Shugart Unit # 66  9. API Well No. 30-015-27955
20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-361  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		405/235-3611	10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
Sec. 34-T18S-31E, Unit L, 2300' FSL & 425' FWL			11. County or Parish, State Eddy, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandoss Recomples Plugging I	tion Back <sub>_</sub>	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
13. Describe Proposed or Completed Operations (Clearly state of		erf Queen and acidi	Uspose Water (Note: Report results of multiple completion on Well
08-08-94 thru 08-20-94 Wedge WL 1 gun. Perf'd LQ4 w/2 JSPF from 38 to 3900'. RU Nowsco. Spotted 1 bbl down formation at 2970 psi. Good ba 1080 psi, 15 mins 960 psi. Pulled RT 3838' w/13 holes. RIH w/Halliburton pkr on 2 3/8" tbg to 3700' and set. A 3560 psi. SD Press dropped 2490 ps ISIP 1150 psi, 15 min 1050 psi. Brok Released RBP and reset at 3750'. We holes, 3682-3686' w/5 holes, total 21 and set in compression. Nowsco acidi formation at 2340 psi. Had good ball AIR 4.9 BPM w/1880 psi, Max 4.9 B	ran CBL from 3870' to s 82-3888' w/13 holes. Pl 15% NeFe. POH to 379 all action and balled out. TS packer. RIH w/4" cs in cup-type RBP and RTI cidized w/1500 gals 15% i, finished pumping acid. ite at 2010 psi. Ran 39 B edge WL perf'd LQ1 w/2 holes. RIH w/RTTS pa zed w/2000 gals 15% Ne action. Balled out w/21	urf. Bond looks good. RUU RTTS packer and SN ar 94'. Acidized w/1000 gals Max press 3260 psi, avg 2 sg gun. Perf'd w/1 SPF fr S packer on 2 7/8" tbg. So NeFe acid + 1050 gals 29. AIR 3.8 BPM w/2400 ps. Pulled packer. Washed 1 SPF from 3660-3668' wacker. Spotted acid across acid + 42 BS + 1008 gbbls to formation. Surged	J Wedge WL. TIH w/4" csg and TIH on 2 7/8" J-55 6.5# tbg s 15% NeFe + 26 BS. Broke 2560 psi at 4.4 BPM. ISIP rom 3801-3806' and 3832-set RBP at 3871'. Ran RTTS % KCl flush. Got ball out at psi, Max 4.2 BPM w/3560 psi. d balls off RBP at 3860'. m/9 holes, 3674-3680' w/7 perfs. Pulled packer to 3550' als 2% KCl flush. Broke down halls. Finished numping asid
14. I hereby certify that the foregoing is true and correct Signed Candace Po Grahan		R. Graham ring Tech.	09-26-94
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	<b>0</b> CT	1 8 1994 TV
Title 18 U.S.C. Section 1001, makes it a crime for any person knoor representations as to any matter within its jurisdiction.	Dwingly and willfully to make to any	department or agency of the United S	TV