

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88218

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920' FNL & 1690' FEL Sec. B - 3-19S-31E

5. Lease Designation and Serial No.

LC-058-008-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #55

9. API Well No.

30-015-27956

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf, Acidize & Frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

11-15-94 thru 11-17-94: Ran 4" csg gun and perf'd w/1 JSPF from 3768-72' (LQ2), 3832'-36' (LQ3), 3851'-55' (LQ4); for a total of 15 holes (.40" holes phased @ 120°). Newsco acidized w/1500 gals 15% NeFe acid + 30 BS + 882 gals 2% KCl water flush. Broke down formation at 2220 psi. Balled out w/24 balls on perfs at 3580 psi. Surged balls. Finished pumping acid. RU Newsco and frac'd 3768-72' (LQ2), 3832'-36' (LQ3), 3851'-55' (LQ4) w/30,000 gals 30# Xlink gel + 1000 gals 2% KCL water + 100,000# 20/40 Ottawa sd + 12,000# 20/40 curable resin coated sd. Ran 2 drums Baker Scale inhibitor in prepad + 120# diesel in pad. Max press 1810 psi, avg press 1720 psi @ 24 BPM, ISIP 1460 psi. Flowed back @ 1/4 BPM & forced closed @ 970 psi.

FEB 28 1995

11-19-94: Ran pump & rods.

Well is currently testing.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

E. L. Buttross, Jr.

Title

E. L. Buttross, Jr.
District Engineer

Date 1/12/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date