

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 920' FNL & 1690' FEL  
At top prod. interval reported below (SAME)  
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
14-08-001-11572 East Shugart Unit  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
14-08-001-11572 East Shugart Unit  
8. FARM OR LEASE NAME, WELL NO.  
East Shugart Unit #55  
9. API WELL NO.  
30-015-27956  
10. FIELD AND POOL, OR WILDCAT  
Shugart (Y-SR-Q-G)  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Unit B  
Section 3-19S-31E

14. PERMIT NO.  
DATE ISSUED 5/9/94  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM

15. DATE SPUNDED 10/8/94  
16. DATE T.D. REACHED 10/14/94  
17. DATE COMPL. (Ready to prod.) 11/18/94  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3610' (GL)  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4020'  
21. PLUG, BACK T.D., MD & TVD 3956'  
22. IF MULTIPLE COMPLETIONS, HOW MANY  
N/A  
23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
3768' - 3855' Queen  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-CNL-ZDL & GR-DLL-MLL  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	500 sx, circ'd cmt to surf	
5 1/2" J-55	15.5#	4019'	7 7/8"	1020 sx, circ'd cmt to surf	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3889'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3768-3772' (LQ2), 3832-3836' (LQ3), 3851-3855' (LQ4); for a total of 15 holes (.40" EHD)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3768-3855'	1500 gals 15% NeFe acid + 30 BS.
			30,000 gals 30# X-link gel + 100,000# 20/40 Ottawa sd
			+ 12,000# 20/40 RC sd

33.* DIST. PRODUCTION							
DATE FIRST PRODUCTION 11/23/94		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 2" x 16' Pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/25/94	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BRL. 51	GAS-MCF. 15	WATER-BRL. 237	GAS-OIL RATIO 294/1
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE	OIL-BRL. 51	GAS-MCF. 15	WATER-BRL. 237	OIL GRAVITY-API (CORR.) 34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
sold  
TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS  
Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross Jr. TITLE DISTRICT ENGINEER DATE February 8, 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates Queen	2634'	2879'	Sand and Dolomite	Rustler Salt Yates Queen Grayburg	750'	
	3302'	3907'	Sand and Dolomite		957' 2634' 3302' 3907'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			N/A			

WELL NAME & NUMBER East Shugart Unit #55

LOCATION Section 49, T19S, R31E, Eddy County  
(Give Unit, Section, Township and Range)

OPERATOR Devon Energy Corporation (Nevada)

DRILLING CONTRACTOR J.S.M. Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

1.00 @ 501

1.00 @ 950

.50 @ 1445

1.50 @ 1900

2.50 @ 2247

2.50 @ 2505

1.00 @ 2810

1.75 @ 3133

1.25 @ 3627

2.00 @ 4020

Degrees @ Depth

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DRILLING CONTRACTOR J.S.M. Drilling Co.

BY: Jim A. James, Jim A. James

Subscribed and sworn to before me this 20th day of October, 19 94

My Commission Expires



Terri Hammick  
Notary Public

Ector County Texas