

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
920' FNL & 1690' FEL, Sec. B-3-T19S-R31E

5. Lease Designation and Serial No.

NM-LC058008-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

14-08-001-11572 East Shugart Ut

8. Well Name and No.

East Shugart Unit #55

9. API Well No.

30-015-27956

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Additional Perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-21-95 thru 12-21-95 POH w/pump, rods and tbg. RU Wedge WL. Ran 4" csg gun and perf'd w/1 JSPF as follows: UQ2 at 3380', 3381', 3389', 3390', 3391', 3394', 3395', 3399', 3405', 3406', 3407', 3410', 3413', 3414' and 3415' w/15 holes; LQ1 at 3605', 3606', 3629', 3630', 3631' and 3632' w/6 holes; total 21 holes (.44" EHD).

TIH w/RBP and packer. Set RBP at 3700', packer at 3690'. RU Dowell.

Acidized perfs 3380-3632' w/2000 gals 15% NeFe acid + 42 BS at AIR 5 BPM w/1587 psi. ISIP 1003 psi.

Pulled packer and RBP.

Ran 2 7/8" production string, set SN at 3891'. Ran pump and rods. Returned to production.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 1/25/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 1/25/96