PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate District Office District III 2040 South Pacheco Santa Fe, NM 87505 District III Santa Fe, NM 87505 X AMENDED REPORT District IV X AMENDED REPORT X AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT X AMENDED REPORT Operator Name and Address Operator Name and Address OGRID Number 6137 G137 Devon Energy Production Company, L.P. 6137 Reson for Filing Code 7 Pool Name Pool Code Oklahoma City, OK 73102-8260 Pool Name Pool Name Yeol Code Soft Soft O3 03493 East Shugart Yates-7Rs- Qn- Grayburg Soft Soft Soft County B 03 19S 31E Pool Pool North/South Line Feet from the East/West Line County B O3 19S 31E Cot.Idn Feet from the East/West Line County B 03 19S 31E Devol Feet from the East/West	District I PO Box 1980, Hobbs, NM 88241-1980				State of New Mexico Energy, Minerals & Natural Resources Department							Form C-104 Revised October 18, 1994 Instructions on back		
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