

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2450' FSL & 330' FEL of Section 34-18S-31E, Unit letter "I"

5. Lease Designation and Serial No.
NM 10190

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #67

9. API Well No.
30-015-27958

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD & csg strings	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud on 9/11/95 @ 1515 hrs, Drld 12-1/4" hole to 950'.

On 9/12/95, Ran 23 jts of 8-5/8" 24# J-55 8rd LT&C, shoe set @ 949'. (FC @ 904', 4 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead w/300 sxs "C" lite w/2% CaCl2 + 1/4 pps celloflake, tail w/200 sxs cl "C" w/2% CaCl2. 87 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 4000' on 9/19/95 @ 2130 hrs. Western Ran DLL/MLL/GR and ZDL/CN/GR logs.

On 9/20/95, Ran 95 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 3999' (FC @ 3954', 23 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead w/450 sxs lite (5 pps salt, 1/4 pps flocc) Tail w/500 sxs cl "C" (w/3% salt + .4% D58 + .2% D65 disp + 1/4 pps celloflake) 51 sxs cmt returned to surface.

Released Rig @ 2400 hrs 9/20/95. WOCU.

4. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys Title Engineering Technician Date 11/7/95

This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____