Form 3160-5 (June 1990)

Title 18 U.S.C. Section 1001, ma

any matter within its jurisdiction

UN' TO STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM-NM-10190 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas Well Oil. Well Other 14-08-001-11572 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** East Shugart Unit #67 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-27958 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 2450' FSL & 330' FEL Sec. I-34-18S-31E Shugart (Y-SR-Q-G) 11. County or Parish, State Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Completion Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Dog form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 10-03-95 thru 10-05-95 RU Wedge WL. Ran CBL from PBTD to surface. Ran 4" csg guns and perf'd LQ2 at 3768-72' w/5 holes, LQ3 at 3826-28' w/3 holes, LQ4 at 3837-46' w/10 holes; total 18 holes (.40" EHD). RU Nowsco. Acidized perfs 3768-3846' w/2000 gals 15% NeFe acid + 36 BS. AIR 5.2 BPM at 2050 psi. ISIP 1050 psi. Frac'd perfs 3768-3846' w/1000 gals Un-X-Link 2% KCl + 2 drums scale inhibitor + 15,000 gals 30# X-Link gel + 51,500# 20/40 Brady sd + 7000# 16/30 RC sd. AIR 27.2 BPM w/1370 psi. 1SIP 1380 psi. Washed sand to PBTD 3954'. Ran 2 7/8" tbg. Set SN at 3880'. Ran pump and rods. Began pump testing. **阿州岛**军、夏 14. I hereby certify that the foregoing is true and correct CANDACE R. GRAHAM ENGINEERING TECH. Title Date 11/15/95 (This space for Federal or Sta Approved by Title Conditions of approval, if any 1 1 1995

tha crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to