

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2450' FSL &amp; 330' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-NM-101906. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A7. UNIT AGREEMENT NAME  
14-08-001-11572 East Shugart Unit8. FARM OR LEASE NAME, WELL NO.  
East Shugart Unit #679. API WELL NO.  
30-015-2795810. FIELD AND POOL, OR WILDCAT  
Shugart (Y-7R-Q-G)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Unit I  
Section 34-T18S-R31E

14. PERMIT NO.

DATE ISSUED  
5/9/9412. COUNTY OR PARISH  
Eddy13. STATE  
NM15. DATE SPURRED  
9/11/9516. DATE T.D. REACHED  
9/19/9517. DATE COMPL. (Ready to prod.)  
10/6/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
GL 3627'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
4000'21. PLUG, BACK T.D., MD & TVD  
3954'22. IF MULTIPLE COMPLETIONS, HOW MANY?  
N/A

ACCEPTED FOR RECORD

INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
3768-3846' Queen

DEC 11 1995

25. WAS DIRECTIONAL SURVEY  
MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Z-Densilog/Compensated Neutron/GR/X-Y Caliper, Dual Laterolog/Micro Laterolog/GR and Cement Bond/GR

27. WAS WELL CORED  
NO

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	surface; 300 sx Lite + 200 sx CI C	
5 1/2" J-55	15.5#	3999'	7 7/8"	surface; 450 sx Lite + 500 sx CI C	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3768-3772' w/5 holes (.40" EHD) LQ2  
3826-3828' w/3 holes (.40" EHD) LQ3  
3837-3846' w/10 holes (.40" EHD) LQ4

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3768-3846'	2000 gals 15% NeFe acid + 36 BS
	1000 gals Un-X-Link gel + 15,000 gals 30# X-link gel +
	51,500# 20/40 Brady sd + 7000# 16/30 RC sd

33.\*

DATE FIRST PRODUCTION  
10/7/95PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)  
2 1/2" x 2" x 16' pumpWELL STATUS (Producing or shut-in)  
Prdg

DATE OF TEST 10/11/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 34	GAS-MCF. 14	WATER-BBL. 76	GAS-OIL RATIO 411/1
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 34	GAS-MCF. 14	WATER-BBL. 76	OIL GRAVITY-API (CORR.) 34°
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
sold to GPM Gas Corp.TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS

Logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross, Jr.E. L. BUTTROSS, JR.  
TITLE DISTRICT ENGINEER

DATE November 15, 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates Queen	2649' 3338'	2890' 3890'	sand and dolomite sand and dolomite
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			N/A

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler Salt Yates Queen Grayburg	750' 955' 2649' 3338' 3890'	



REMEMBER OUR CHANGE  
OF ADDRESS:  
PO BOX 1370

# ARTESIA FISHING TOOL COMPANY

P.O. BOX • PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88211-0470

September 27, 1995

Devon Energy Corporation  
20 N. Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

RE: East Shugart Unit No. 67  
2450' FSL & 330' FEL  
Sec. 34, T18S, R31E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
210'	1/4°
449'	1/4°
645'	3/4°
829'	1/2°
950'	1/4°
1455'	1/4°
1950'	2 3/4°
2043'	3 1/4°
2133'	3 1/4°
2228'	3 1/4°
2553'	2 1/2°
2850'	1 3/4°
2951'	1 3/4°
3405'	1 1/2°
4000'	1 1/2°

Very truly yours,

*Eddie C. LaRue*

Eddie C. LaRue  
Vice President

STATE OF NEW MEXICO  
COUNTY OF EDDY

The foregoing was acknowledged before me  
this 27 September 1995.

*Reginia L. Garner*  
Notary Public

