

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
2450' FSL & 330' FEL, Section 34-T18S-R31E, Unit I

5. Lease Designation and Serial No.  
NM-NM10190

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
14-08-001-11572 East Shugart Ut

8. Well Name and No.  
East Shugart Unit #67

9. API Well No.  
30-015-27958

10. Field and Pool, or Exploratory Area  
Shugart (Y-SR-Q-G)

11. County or Parish, State  
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Additional perms</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-29-95 thru 12-02-95 POH w/pump, rods and tbg. RU Wedge WL. Ran 4" csg gun and perf'd w/1 JSPF as follows: UQ2 at 3406', 3410', 3417', 3421', 3429', 3433', 3434', 3436' and 3437' w/9 holes; LQ1 at 3637', 3638', 3650', 3651', 3658' and 3659' w/6 holes; total 15 holes (.44" EHD). TIH w/RBP and packer. Set RBP at 3700', packer at 3300'. RU Halliburton. Acidized perms 3406-3659' w/1500 gals 15% NeFe acid + 30 BS at AIR 4.5 BPM w/1450 psi. ISIP 982 psi. Pulled packer.

Frac'd perms 3406-3659' down csg w/23,000 gals 30# X-link gel + 81,000# 20/40 Brady sd + 12,000# 20/40 RC sd at AIR 25 BPM w/1760 psi. ISIP 1517 psi. Washed out sand. Reset RBP at 2900'.

RU Wedge WL. Ran 4" csg gun and perf'd w/1 JSPF as follows: Yates 1 at 2650', 2651', 2654' and 2656' w/5 holes; Yates 2 at 2682', 2683', 2684', 2685', 2686', 2687, 2688', 2689', 2690' and 2692' w/10 holes; total 15 holes (.44" EHD). TIH w/packer, set at 2550'. RU Halliburton. Acidized perms 2650-2692' w/1500 gals 15% NeFe acid + 30 BS at AIR 4.5 BPM w/1952 psi. ISIP 1434 psi. Pulled packer.

Frac'd perms 2650-2692' down csg w/10,000 gals 30# X-link gel + 35,000# 20/40 Brady sd + 4000# 20/40 RC sd at AIR 25.5 BPM w/1920 psi. ISIP 1473 psi. Wash out sand. POH w/RBP.

Ran 2 7/8" production string, set SN at 3880'. Ran pump and rods. Returned to production.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title

CANDACE R. GRAHAM  
ENGINEERING TECH.

Date 1/25/96

Approved by  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side