

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

| | |
|---|--|
| Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. NM-42787 |
| Name of Operator YATES PETROLEUM CORPORATION | 6. If Indian, Allottee or Tribe Name |
| Address and Telephone No. 105 South 4th St., Artesia, NM 88210 | 7. If Unit or CA, Agreement Designation |
| Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL of Section 10-T20S-R24E (Unit G, SWNE) | 8. Well Name and No. Ocotillo ACI Federal #3 |
| | 9. API Well No. 30-015-27963 |
| | 10. Field and Pool, or Exploratory Area N. Dagger Draw Upper Penn |
| | 11. County or Parish, State Eddy Co., NM |

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Production Casing & Cement</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7982'. Reached TD at 6:15 AM 6-4-94. Ran 195 joints of 7" 26# & 23# casing as follows: 9 joints of 7" 26# N-80 (370.83'); 7 joints of 7" 26# J-55 (268.80'); 57 joints of 7" 26# J-55 (2335.54'); 91 joints of 7" 23# J-55 (3737.51') and 31 joints of 7" 26# J-55 (1265.50') (Total 7978.18') of casing set at 7982'. Float shoe set at 7982'. Float collar set at 7933.80'. DV tool set at 5988.84'. Marker joint set at 7362.39'. Cemented in two stages as follows: Stage 1: 500 sacks "H", 5#/sack CSE, 5#/sack gilsonite, 1/4#/sack celloseal and .65% CF-14 (yield 1.33, weight 15.1). PD 4:30 PM 6-5-95. Bumped plug to 1750 psi for 1 minute. Circulated 118 sacks. Circulated through DV tool for 3-1/4 hours. Stage 2: 750 sacks Pacesetter Lite "C" (65:35:6), 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.98, weight 12.4). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 9:45 PM 6-5-94. Bumped plug to 3250 psi for 1 minute. Circulated 180 sacks. WOC. Released rig at 2:00 AM 6-6-94.

Waiting on completion unit.

J. Lora
JUL - 5 1994

14. I hereby certify that the foregoing is true and correct

Signed Lusty Klein Title Production Clerk Date June 7, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side