

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMI SION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-42787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ocotillo ACI Federal #3

9. API Well No.

30-015-27963

10. Field and Pool, or Exploratory Area

N. Dagger Draw Upper Penn

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

JUL - 8 '94

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
YATES PETROLEUM CORPORATION

(505) 748-1471

ARTESIA, OFFICE

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 10-T20S-R24E (Unit G, SWNE)

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perfs & acid
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-8-94 - Cleaned location, set and tested anchors. Made cut off on 7" casing. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1900 psi. TIH w/bit, stabilizer, drill collars on 2-7/8" tubing. Drilled out DV tool at 5988'. Dropped down and tagged PBTD at 7914'. Tested casing to 2100 psi. TOOH with tubing, drill collars, stabilizer and bit. TIH w/bit, scraper and 2-7/8" tubing to 7914'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit.

6-9-94 - TIH w/logging tools and ran CCL/GR log. TOOH. TIH w/4" casing guns and perforated 7604-7670' w/24 .42" holes (2 SPF) as follows: 7604, 06, 08, 20, 22, 24, 38, 40, 42, 66, 68 & 7670'. TIH w/packer and 2-7/8" tubing. Removed BOP and nipped up wellhead. Set packer at 7576' and opened bypass. Circulated acid down to packer and closed bypass. Acidized perforations 7604-7670' with 10000 gallons 20% NEFE acid with scale and paraffin inhibitor and ball sealers. Swabbed.

6-10-94 - Released well to production.

J. Lara
JUL - 5 1994

CARL
AREA

JUN 13 8 47 AM '94

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I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date June 10, 1994

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side