

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27985

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
648

7. Lease Name or Unit Agreement Name
State 21

8. Well No.
#2

9. Pool name or Wildcat
Millman-QN-GR-SA, East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX. 79704

4. Well Location
Unit Letter H : 330 Feet From The East Line and 2310 Feet From The North Line
Section 21 Township 19S Range 28E NMPM Eddy County

10. Date Spudded 6/20/94 11. Date T.D. Reached 8/3/94 12. Date Compl. (Ready to Prod.) 10/12/95 13. Elevations (DF & RKB, RT, GR, etc.) GL 3410' 14. Elev. Casinghead

15. Total Depth 2665' 16. Plug Back T.D. 2614' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 505-2665' Cable Tools 0-505'

19. Producing Interval(s), of this completion - Top, Bottom, Name 2096'-2268' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Comp. Neutron 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	335'	12-1/4"	275 sx C1 C	--
5-1/2"	14	2664'	7-7/8"	500 Sx Lite + 300 sx C1 C	--

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	2580'	

26. Perforation record (interval, size, and number)
2096'-2268' (27 holes, 1 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2096'-2268' 2500 gals 15% HCl

28. PRODUCTION

Date First Production 10/12/95 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
10/12/95	24	24/64		5	0	10	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
75	150		5	0	10	36.0°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) None Test Witnessed By Chuck Morgan

30. List Attachments
Log and Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 10/17/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 980'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1616'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1890'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2410'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

5-11-94

CLOVER DRILLING
P.O. Box 863
Kermit, Tx. 79745

915-586-2308
08-08-94

SDX Resources, Inc.
Box 5061
Midland, Texas 79704-5061
Attn: John Pool

Re: Deviation Survey
State 21 Well #2

Deviation degrees	Depth
3/4	458'
1 1/4	950'
1 1/4	1200'
1	1579'
3/4	2010'
1	2650'

The above information is certified to be true and correct
to the best of my knowledge *[Signature]*.

State of Texas
County of Winkler

This instrument was acknowledged before me this 8th
day of August, 1994 by Rickey Smith.



[Signature]
Notary Public