

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27985

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____ Queen

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX. 79704

4. Well Location
Unit Letter H : 330 Feet From The East _____ Line and _____
Section 21 Township 19S Range 28E NMPM Eddy County

10. Date Spudded
6/20/94

11. Date T.D. Reached
8/3/94

12. Date Compl. (Ready to Prod.)
11/01/95 (Queen)

13. Elevations (DF & RKB, RT, GR, etc.)
GR 3410

14. Elev. Casinghead

15. Total Depth
2665'

16. Plug Back T.D.
2050'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools 505-2665'

Cable Tools 0-505'

19. Producing Interval(s), of this completion - Top, Bottom, Name
1606-1916 (1 spf, 25 holes) Queen

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None on Queen Completion - Comp. Neutron filed on 10/17/95

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	335'	12-1/4"	275 sx C1 C	--
5-1/2"	14	2664'	7-7/8"	500 sx Lite + 300	
				sxs C1 C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	1950' (SN)	--

26. Perforation record (interval, size, and number) Size: .40
1606', 08', 13', 15', 17', 86', 88', 99', 1700', 01', 03', 70', 71', 72', 73', 74', 1840', 41', 42', 1847', 48', 49', 1914', 15', & 1916'. (25 holes, 1 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1606'-1916'	2500 g. 15% MSR, 24,000 g. gelled wtr, CO2 & 55,000#
	12/20 Brady Sd.

28. PRODUCTION

Date First Production 11/01/95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 12' x 2-1/2" x 1-1/2" THD	Well Status (Prod. or Shut-in) Producing					
Date of Test 11/06/95	Hours Tested 24	Choke Size Various	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF TSTM	Water - Bbl. 87	Gas - Oil Ratio --
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF TSTM	Water - Bbl. 87	Oil Gravity - API - (Corr.) 36.0 deg.	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
None

Test Witnessed By
Chuck Morgan

30. List Attachments
None - Filed with Completion Report on 10/17/95

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 11/08/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____ 980'	T. Devonian _____
T. Queen _____ 1616'	T. Silurian _____
T. Grayburg _____ 1890'	T. Montoya _____
T. San Andres _____ 2410'	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	60	60	Anhy				
60	290	230	Sd				
290	1194	904	Anhy/Sd				
1194	2466	1272	Do1o/Anhy				
2466	2665	199	Do1o				