	CATION FOR	F LAND MÁNAO				5 LEASE DESIGNATION Nº1 88098 6. IF INDIAN, ALLOTTE	
APPLI 14. TIPE OF WORK	CATION FOR I	PERMIT TUT		LORDEEPER			
DRI	ILL 🛑	DEEPEN				7. UNIT AGREEMENT N.	
	AB OTHER			NGLE MULTIP		8. FARM OR LEASE NAME, WEL	1 NO. 15/72 #1
2. NAME OF OFELATOR	×		7 1 1 1	1		Bubbling Spr	ings "26" Fed
Mewbourne (8. ADDRESS AND TELEPHONE NO.	Dil Company)41	744	f		9. APIWELLNO. 30-015-27	com com
P. O. Box 5	5270; Hobbs, M			505 393-59	RECEIVE	30-015-27 TO. FIELD AND POOL, 0	STS STS
4. LOCATION OF WELL (R At surface				tate requirements.*)		West Bubbling	Springs Morrow
1650 At proposed prod. son)' FWL & 1650'	FNL Unit	Lette	r "F"	JUN 15	11. SEC., T., R., M., OR B 94 AND SURVEY OF AR	11 72960
	SAME					26 - T205 - 1	R25E
14. DISTANCE IN MILES					C. RTESIA, OI	12. COUNTY OF PARISH	
10. DISTANCE FROM PROPO		d, New Mexi		O. OF ACRES IN LEASE	17. NO. 0	OF ACRES ABSIGNED	NM
LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dri	LINE, FT.	1650'		320	TOTI	HIB WELL 320	
18. DISTANCE FROM PROT TO NEAREST WELL, D	RILLING, COMPLETED,	-0'-		0908ED DEPTH		BY OR CABLE TOOLS	
OF APPLIED FOR, ON TH 21. ELEVATIONS (Show wh			1 1	.0, 500		22. APPROX. DATE WO	LE WILL START ⁴
	3591' GR					May 15, 19	94
23.		PROPOSED CAS	ING ANI	CEMENTING PROGRAM	M		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F		BETTING DEPTH		QUANTITY OF CEMEN	
$\frac{17 1/2"}{12 1/4"}$	<u>13 3/8" K-55L9</u> 9 5/8" K-55L9			<u>350' ナ</u> 2500' ナ			s "C"CIRCULATE
8 3/4"	5 1/2" N-80 S-95 K-55 Used	17#		10,300'+	.700	sacks of Class above Wolfcomp,	s "H"
Mewbourne Oil (Company propose	es to drill	to a	depth sufficier	nt to t	est the Morrow	formation
for gas. If pr will be plugged	d and abandoned	2 casing w 1 in a manne	r con	e cemented at 1 sistent with fe	ederal	It non-product: regulations.	ive, the well Specific
programs are ou				hments. GAS IS			
Drilling Progra				Post IO-1 6-17-94		Bur	NEAU OF
Surface Use and Land Owner Agre		in			.		The second
Exhibit #1 - Lo		evation Plat	Л	new boc + A	ΡĽ	Id De uipment.	
Schedule $#1 - ($. n			15	
				eventor & Choke Road W/Locatior	Manifo	Id uguipment.	103 3
Exhibit #4 - Tw	wo Mile Radius	Map with At	tatch			16 3	* */
Exhibit #5 - Pr Exhibit #6 - Pr	-	• • •		overt		Mexic	
	•			a on present productive zone	and proposed	i new productive zone . If pr	oposal is to drill or
deepen directionally, give per	tinent data on subsurface loca	tions and measured and	true vertic	al depths. Give blowout preve	nter program,	if any.	
24. BIGNED	il Pie	rel_ TI	TI.E	rilling Superir	ntenden	tMarch	18, 1994
(This space for Fed	eral or State office use)					APPROVAL SL	IBJECT TO
PERMIT NO				APPROVAL DATE			UIREMENTS AND
Application approval does		applicant holds legal or e	equitable t	itle to those rights in the subject	lease which w	SPECIAL STIP rould entitle the applicant to con ATTACHED	Aduct operations thereon.
CONDITIONS OF APPROVA			Jn	\sim		ALINGTED	
APPROVED BY	mDun	ton			GER	_ DATE 10/13/	QU
		*Con Inste	uctions	On Reverse Side		' '	

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

535)	

			tances must b		iter bound	laries of th	e section		
erator				Lease				com.	Well No.
	E OIL CO			BUBE	BLING S	SPRING	5 <u>2</u> 6 FF	EDERAL ^	1
it Letter Seci	ioa	Township		Range				County	
F	26	20 SOU	TH	25	EAST		NMP	M F	DDY
ual Footage Location	of Well:		~~~~~~~~~ ~				1 1 1/11		
1650 feet	from the N	ORTH	line and		1650		fast fa		11
und level Elev.		g Formation	1100 400	Pool	1000		leet no	om the WEST	line Dedicated Acreage:
3591-	Morr	-			D	ing Com	inan M		-
		d to the subject we	11 has and -	west	PUDDI	ing Spr	ings n	OFFOW	320 Acres
 If more than If more than 	one lease is ded	licated to the well, Terent ownership is	outline each an	nd identify the	ownership	thereof (bo	th as to wo	solidated by com	• •
Yes If answer is "no this form if nec No allowable w	" list the owner cessary fill be assigned t	No If an and tract descript to the well until all minating such inter	interests have	e actually bee	a consolid	ated. (Use :	reverse side	of	g, or otherwise)
			1					OPERAT	OR CERTIFICATION
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1650'-	- <u> </u> d				ļ	•		Drillino	Superintendent
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					1			March 16	, 1994
	ļ		I		ł			SURVEY	OR CERTIFICATION
			<u>†</u>						
								on this plat w actual surveys supervison, an correct to the belief.	y that the well location sit was plotted from field note made by me or under d that the same is true s best of my knowledge
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Form C-102 Revised 1-1-89 -+-







CHOKE MANIFOLD

Min. 3,000 P.S.I. WP



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MEWBOURNE OIL COMPANY Bubbling Springs "26" Federal #1 1650' FWL & 1650' FNL Section 26 - T20S - R25E Eddy County, New Mexico Lease # NM-88098

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EXHIBIT #2B

ATTATCHMENT TO EXHIBIT #2

Notes Regarding The Blowout Preventer Bubbling Springs "26" Federal #1 Lease # NM-88098 1650' FWL & 1650' FNL Section 26 - T20S - R25E Eddy County, New Mexico

- 1. Drilling nipple (bell nipple) to be so constructed that it can be removed without the use of a welder through the rotary table opening, with minimum I. D. equal to the preventer bore.
- 2. Blowout preventer and all fittings must be in good condition; 3,000 psi W. P. minimum.
- 3. Saftey valve must be available on rig floor at all times with proper connections; valve to be full bore 3,000 psi W. P. minimum.
- 4. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 5. Kelly cock on kelly.
- 6. Blowout preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on closing unit, and meet all API specifications.

MEWBOURNE OIL COMPANY

P.O. BOX 5270 HOBBS, NEW MEXICO 88241

(505) 393-5905

12 112 11 91

A.L.

INGRESS-EGRESS AGREEMENT

This document shall serve as written notice to the Carlsbad BLM office that an agreement does exist between Mewbourne Oil Company and Mr. Henry Terpening, a private surface land owner, allowing access to Mewbournes' proposed Bubbling Springs "26" Federal #1 well and also the Bubbling Springs"23" Federal #1 well.

Accepted by:

Bill Pierce Drilling Superintendent Mewbourne Oil Company Date: 5 - 10 - 94

Hony <u> 20.</u>

Henry Terpening 3612 E. Castleberry Road Artesia, New Mexico Date: <u>5-10-14</u>

RECENÉ!



EXHIBIT #3

