

RECEIVED
Form 3160-5
(June 1990)

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

CLSF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-88098

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Bubbling
Springs "26" Federal #1

9. API Well No.
30-015-27997

10. Field and Pool, or Exploratory Area
West Bubbling
Springs Morrow

11. County or Parish, State

Eddy County, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

AUG 17 '94

2. Name of Operator

Mewbourne Oil Company

O. C. D.

ARTESIA, OFFICE

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FWL & 1650' FNL Unit "F"
Sec. 26-T20S-R25E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & cement
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/19/94 MIRU Peterson Drilling Company Rig #6. Spudded 17-1/2" surface hole @ 3:00 a.m. 07/19/94.

07/20/94 Drilled 17-1/2" surface hole to 340' K.B. Ran 10 jts. of new LS 13-3/8", 48#, 8rd, ST&C casing and set @ 340' K.B. Halliburton cemented w/200 sacks of Thix-set containing 1/2#/sk flocele + 10#/sk. gilsonite + 2% CaCl2 followed by 150 sks. Class "C" Lite containing 1#/sk. flocele + 1#/sk gilsonite + 3% CaCl2 followed by 150 sacks of Class "C" Neet containing 3% CaCl2. Plug down @ 1:30 p.m. 07/20/94. Circulated 200 sks. of cement. Job witnessed by Gene Hunt w/Carlsbad BLM office. WOC 18 hours. NU BOP and tested wellhead, BOP, and casing to 800# for 30 min. All held ok.

J. Lora
15 DEC

14. I hereby certify that the foregoing is true and correct

Signed

Bill Pence

Title Drilling Superintendent

Date 07/21/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side