

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

ASF  
BLM  
BMT

WELL API NO.
30-015-28003
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name State K	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> <b>RECEIVED</b>					
2. Name of Operator Nearburg Producing Company				8. Well No. #2	
3. Address of Operator P. O. Box 823085, Dallas, TX 75382-3085				9. Pool name or Wildcat Dagger Draw Upper Penn North	
4. Well Location Unit Letter <u>J</u> : <u>1,980</u> Feet From The <u>South</u> <u>ARTESIA</u> <u>980</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>19S</u> Range <u>25E</u> NMPM Eddy County					
10. Date Spudded 6/27/94		11. Date T.D. Reached 7/26/94		13. Elevations (DF & RKB, RT, GR, etc.) 3,470' GR	
12. Date Compl. (Ready to Prod.) 9/13/94		14. Elev. Casinghead			
15. Total Depth 8,000'		16. Plug Back T.D. 7,901'		18. Intervals Drilled By Rotary Tools 0 - 8000'	
17. If Multiple Compl. How Many Zones?				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7,606' - 7,785' Cisco Canyon				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/DLL/LDT/CNL/CAL				22. Was Well Cored No	
23. <b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
9-5/8"		36#		1,202'	
7"		26 & 23#		8,000'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
14-3/4"		1,400 sx			
8-3/4"		1,390 sx			
24. <b>LINER RECORD</b>					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
				SIZE	
				DEPTH SET	
				PACKER SET	
				EUE	
26. Perforation record (interval, size, and number) 7,606' - 7,785' (OA) 4 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				7606-7785 21,000 gals HCL acid	
28. <b>PRODUCTION</b>					
Date First Production 9-2-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			
Well Status (Prod. or Shut-in) Shut-in					
Date of Test 9/13/94		Hours Tested 22		Choke Size 48/64"	
Prod'n For Test Period		Oil - Bbl. 119		Gas - MCF 2533	
Water - Bbl. 1128		Gas - Oil Ratio 21.286			
Flow Tubing Press. 500		Casing Pressure -		Calculated 24-Hour Rate	
Oil - Bbl. 130		Gas - MCF 2763		Water - Bbl. 1231	
Oil Gravity - API - (Corr.) 43					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Matt Lee	
30. List Attachments Dual Laterolog					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>E. S. Kimbrough</i>		Printed Name E S Kimbrough		Title Mgr of D&P	
				Date 9/21/94	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres     1270	T. Simpson _____
T. Glorieta        2291	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs     3895
T. Abo _____	T. _____
T. Wolfcamp       6112	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) 7552	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology