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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

Drawer DD

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-76936

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such propoSECEIVED 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE AUG 0 4. 94 I. Type of Well Oil Well 8. Well Name and No. Sunflower AHW Federal #3 Name of Operator 9. API Well No. YATES PETROLEUM CORPORATION (505) 74 30-015-28027 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Wildcat Abo 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FNL & 660' FEL of Section 31-T19S-R24E (Unit H, SENE) Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Jim Krogman, Drilling Foreman with Yates Petroleum Corporation received verbal permission from Shannon Shaw with the Bureau of Land Management in Carlsbad on July 11, 1994, to change plans as follows: Spud a 17-1/2" hole and drill to 400'. If no problems occur, will reduce hole to 12-1/4" and set 8-5/8" 24# casing at 1400'. Will test BOP with rig pump to 1000 psi. Expect low bottom hole pressures. Testing lines will be steel and will be shackled down for safety purposes. 14. I hereby certify that the foregoing is true and correct Production Clerk

Approved by Shannon I Shaw Title Tit