

3160-5  
(1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

SEP - 7 '94

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL of Section 31-T19S-R24E (Unit H, SENE)

Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-76936

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Sunflower AHW Federal #3

9. API Well No.  
30-015-28027

10. Field and Pool, or Exploratory Area  
Wildcat Abo

11. County or Parish, State  
Eddy Co., NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production Casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4270'. Reached TD at 9:00 AM 8-1-94. Ran 96 joints of 5-1/2" 15.5# casing as follows: 14 joints of 5-1/2" 15.5# J-55 (650.43') and 82 joints of 5-1/2" 15.5# J-55 (3645.11') (Total 4295.54') of casing set at 4270'. Float shoe set at 4270'. Float collar set at 4225'. DV tool set at 3170'. Pumped 500 gallons of WMW #1 and 500 gallons Surebond ahead of cement. Cemented in two stages as follows: Stage 1: 175 sacks Super C (61-15-11), 5% salt, .35% CF-2 and 8#/sack Hyseal (yield 1.76, weight 13.0). PD 8:30 PM 8-2-94. Bumped plug to 1200 psi for 2 minutes, OK. Circulated 10 sacks cement. Circulated through DV tool for 2 hours. Stage 2: 350 sacks Pacesetter Lite "C", 5#/sack gilsonite and 1/4#/sack celloseal (yield 2.01, weight 12.4). Tailed in with 100 sacks Class C Neat (yield 1.32, weight 14.82). PD 11:15 PM 8-2-94. Bumped plug to 2600 psi for 2 minutes. Circulated 10 sacks cement. NOTE: Sandblasted casing set at 4270-3620'. Marker joint set at 3641-3620'. Centralizers set at 4180, 4045, 3910, 3775, 3640, 3505, 3235 & 3145'. Opened DV tool with 1500 psi. Released rig at 3:00 AM 8-3-94.

Waiting on completion unit.

4. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Aug. 10, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side