

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL of Section 31-T19S-R24E (Unit H, SENE)

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-76936

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sunflower AHW Federal #3

9. API Well No.

30-015-28027

10. Field and Pool, or Exploratory Area

Wildcat Abo

11. County or Parish, State

Eddy Co., NM

RECEIVED

SEP-7-94

ARTESIA OFFICE

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perfs & acid

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-11-94 - Set and tested anchors. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed casing head and BOP. Tested casing to 1000 psi. TIH w/4-3/4" bit, stabilizer, drill collars and 2-7/8" tubing. Tag DV tool at 3155'. Rig up power swivel and drill out DV tool. Test casing to 2200 psi for 7 minutes. TIH with bit to 4208'. Circulate hole clean. TOOH with 2-7/8" tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 4208'. Displaced hole with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. TIH w/logging tools. Pressured casing to 1000 psi. Ran GR/CCL/CBL logs. TOOH.

8-12-94 - TIH w/4" casing guns and perforated 4122-4161' w/22 .42" holes as follows: 4122-4128' (7 holes) and 4147-4161' (15 holes). TOOH with casing guns and rig down wireline. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 4180'. Pulled up and set packer at 4084'. Spot acid to end of packer. Acidized perforations 4122-4161' with 2000 gallons 15% NEFE acid and ball sealers. Swabbing.

8-13-15-94 - Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Aug. 16, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side