

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD  
Artesia, NM 88210FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL &amp; 660' FEL of Section 31-T19S-R24E (Unit H, SENE)

5. Lease Designation and Serial No.

NM-76936

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sunflower AHW Federal #3

9. API Well No.

30-015-28027

10. Field and Pool, or Exploratory Area

Wildcat Abo

11. County or Parish, State

Eddy Co., NM

SEP-7-94

O. C. D.  
ARTESIA OFFICE

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Frac perfs 4054-4077'
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-20-22-94 - Opened well to swab tank and bled down to 0 psi. Unset packer and TOOH with 2-7/8" tubing and packer. Removed BOP and tubing head. Frac'd perforations 4054-4077' (Abo Dolomite) with 250000 gallons 30# linear gel and 400000# 20-40 Brady sand. Tagged sand with RA material. Force closed well for 30 minutes at 1 BPM. Shut in for 4 hours. Opened well and flowed back. TIH w/2-7/8" tubing. Tag sand at 4020'. Reverse casing clean with 2% KCL water to 4100'. TOOH with 2-7/8" tubing. TIH w/logging tools and ran After Frac Log. TOOH with logging tools. Rigged down wireline. TIH w/production string, tapped bull plug, mud joint, perforated sub, seating nipple at 3790' and 2-7/8" tubing. Released to production department to run pump and rods and hang on.

J. Lara

4. I hereby certify that the foregoing is true and correct

Signed

Title Production ClerkDate August 26, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side