

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 31 1994

WELL API NO. 30-015-28033
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hinkle ALD
8. Well No. 1
9. Pool name or Wildcat North Dagger Draw Upper Penn.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 28 Township 19S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3483' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, resume drilling, surface casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole at 9:30 AM 10-15-94 with rat hole machine. Set 40' of 20" conductor pipe. Cemented to surface. Resumed drilling a 14-3/4" hole with rotary tools at 8:00 AM 10-19-94.

TD 1156'. Ran 26 joints of 9-5/8" 36# J-55 (1294.07') of casing set at 1156'. 1-Texas Pattern notched guide shoe set at 1156'. Insert float set at 1127.49'. Cemented with 200 sacks 12% Thixset "H", 10#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield 1.55, weight 14.6) and 900 sacks Pacesetter Lite C, 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2 (yield 1.99, weight 12.4). Tailed in with 200 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 9:45 PM 10-20-94. Bumped plug to 500 psi, OK. Cement did not circulate. WOC 4 hours. Ran Temperature Survey and found top of cement at 80'. Ran 1". Tagged cement at 83'. Spotted 100 sacks Class C 2% CaCl2. PD 7:00 AM 10-21-94. WOC. Drilled out at 7:00 PM 10-21-94. WOC 21 hours and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rusty Klein*

TITLE Production Clerk

DATE 10-26-94

TYPE OR PRINT NAME Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

NOV 4 1994
DATE