

CLF  
up

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-28033

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 28

Township

19S

Range

25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3483' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8200'. Reached TD at 8:00 AM 11-9-94. Ran 203 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 8rd LT&C (674.94'); 68 joints of 7" 26# J-55 8rd LT&C (2723.38'); 92 joints of 7" 23# J-55 8rd LT&C (3748.60'); 20 joints of 7" 26# J-55 8rd LT&C (810.72') and 6 joints of 7" 26# N-80 8rd LT&C (246.36') (Total 8204') of casing set at 8200'. Float shoe set at 8200'. Float collar set at 8160'. DV tool set at 5998'. Cemented in two stages as follows: Stage 1: 400 sacks Super C (61-15-11), 8#/sack hiesel, 3.42#/sack salt, .3% CF-14 and .4% CF-2 (yield 1.72, weight 13.0). PD 10:45 PM 11-10-94. Bumped plug to 1500 psi for 5 minutes. Circulated 50 sacks cement. Circulated through DV tool for 4 hours. Stage 2: 800 sacks Pacesetter Lite C, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack gilsonite (yield 1.99, weight 12.5). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 5:00 AM 11-11-94. Bumped plug to 2500 psi for 10 minutes, OK. WOC. Released rig at 9:00 AM 11-11-94. NOTE: Centralized and sandblasted casing from 7400-8200'. Had good circulation throughout job.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE Production Clerk

DATE 11-14-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471  
TELEPHONE NO.

(This space for State Use)

**SUPERVISOR, DISTRICT II**

APPROVED BY

TITLE

DATE

**NOV 18 1994**