SUBMIT IN TRIPLICATE 7.11 Unit is CA. Appendent Designation 1 Type of Well Image of general designation 1.11 Well Nume wid No. YATES PETROLEUN CORPORATION (505) 748–1471) 30–015–28050 105 South 4 th St., Artesia, NN 88210 10.944 Mark and Tool, or Explanatory Area 1 Learnes of Well freques, tec., T. K., is Surey Desception 660' FSL 6 660' FML of Section 29–T19S–R25E (Unit M, SWSW) 10 Eddy Co., NM 11 Center of Numerication (Section 29–T19S–R25E (Unit M, SWSW) 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13 TYPE OF SUBMISSION 14 Abandoment Market 15 Subsequent Report 16 Final Abandoment Market 17 Descript Fragment Market 18 Subsequent Report 19 Descript Fragment Market 10 Descript Fragment Market 11 Descript Fragment Market 12 Descript Fragment Market 13 Descript Fragment Market 14 Market Subord 15 Descript Fragment Market 16 Joints of 7" 264 % ASI dessing asi (Si (Asi Asi (Si (Si (Si (Si (Si (Si	orm 3160-5 June 1990) Do not use this	DEPARTMENT OF BUREAU OF LAND SUNDRY NOTICES AND	MANAGEMENT REPORTS ON WELLS o deepen or reentry to a different re	NM OIL CONS COMMISSION Draver DD FORM APPROVED Artesia, ^{Budget Budget Budget}	
Image of present As and one and other YATES PETROLEUM CORPORATION (505) 748-1471) Aspected and ADH Federal Com #1 YATES PETROLEUM CORPORATION (505) 748-1471) 1 Address and Telephone No. 105 South 4th St., Artesia, NM 88210 4 Leaness of Well (Feedage, See, T. R., M. or Survey Description) 660' FSL 6 660' FWL of Section 29-T19S-R25E (Unit M. SWSW) 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION				7. If Unit or CA, Agreement Designation	
105 South 4th St., Artesia, NM 88210 In Field ad Boal, or Exploring Ara 4 Locener of Weil (Foolage, Set, T., R. M. or Survey Description) N. Dagger Draw Upper Penn 660' FSL & 660' FWL of Section 29-T19S-R25E (Unit M, SWSW) N. Dagger Draw, Sale 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13 Mote of Inten Dagger Draw 14 Locing Report Charge of Plass 15 Subsequent Report Charge of Plass 15 Subsequent Report Charge of Plass 15 Subsequent Report Charge of Plass 16 Final Abandomment Notice Abandomment 17 Decription Of Completed Operations (Clearly use all perintent shall, and give perintent date, including entiment date of lammer ad and the model and the of the clearly and the perintent shall, and give perintent date, including entiment date of lammer ad and the model and the of the clearly and the perintent shall, and give perintent date, including entiment date of lammer ad and the decrement and the of the clearly and the perintent shall, and give perintent date of lammer ad and the perintent shall, and give perintent date, including entiment date of lammer ad and the model and the decrement and the of the clearly addition of 7" 26# & 6 23# casing as follows: 18 State Clearly use all perintent shall, and give perintent date, including entiment date of lammer ad anoperinded wath fived in directionally divided greations	X Onl Well Well 2. Name of Operator YATES PETR	OLEUM CORPORATION	(505) 748-1471)	Aspden AOH Federal Con 9. API Well No. 30-015-28050	<u>m</u> #1
TYPE OF SUBMISSION TYPE OF ACTION Nonice of Inem Abandonment New Construction IX Subsequent Report Recompletion New Construction IX Subsequent Report Caunge of Plans New Construction IX Final Abandonment Notice Caunge of Plans New Construction IX Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed wet. If well is directionally diffed. IX Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed wet. If well is directionally diffed. IX Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed wet. If well is directionally diffed. IX Describe Table Controls of T 26# & 23# casing as followes: IX Dattable C	105 South 4. Location of Well (Foo	4th St., Artesia, NM 88 Mage, Sec., T., R., M., or Survey Description	n)	N. Dagger Draw Upper 11. County or Parish, State	Penn
TYPE OF SUBMISSION TYPE OF ACTION Nonice of Inem Abandonment New Construction IX Subsequent Report Recompletion New Construction IX Subsequent Report Caunge of Plans New Construction IX Final Abandonment Notice Caunge of Plans New Construction IX Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed wet. If well is directionally diffed. IX Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed wet. If well is directionally diffed. IX Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed wet. If well is directionally diffed. IX Describe Table Controls of T 26# & 23# casing as followes: IX Dattable C	CHECH	APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA	÷.
Image: Subsequent Report Image: Report Ima					
LA Subsequent Report Casing Repair Water Shut-Off Casing Repair Casing Repair Conversion to Infection 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give primer date, including scimanted date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and zone primer date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and zone primerine to this work.)* TD 83000'. Reached TD at 7:00 PM 10-13-94. Ran 204 joints of 7" 26# J -55 LTSC (2647.89'); 91 joints of 7" 26# N-80 LTSC (3754.66'); 28 joints of 7" 26# J -55 LTSC (1223.43') and 1 joint of 7" 26# N-80 LTSC (39.10') (Total 8304') of casing set at 8300'. Float shoe set at 8300'. Float collar set at 8257'. DV tool set at 6028'. Cemented in two stages as follows: Stage 1: 20# J4 50# Adomite Aqua ahead of 375 sacks Super £ (61-15-11). J4. CF-2, 32 CF-14. J#/sack salt and 8#/sack Hiseal (yield 1.72, weight 13.0). DF:9:32 AM 10-15-94. Bumped plug to 750 psi for 10 minutes, 0K. Circulated 20 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 675 sacks Pacesetter Lite C, 5#/sack salt; 5#/sack	Notic	e of Intent	Recompletion	New Construction	
If and Abandonment Notice Index Repair relation might completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. To 8300'. Reached TD at 7:00 PM 10-13-94. Ran 204 joints of 7" 26# & 23# casing as follows: Is joints of 7" 26# N-80 LT&C (638.92'); 66 joints of 7" 26# J -55 LT&C (2647.89'); 91 joints of 7" 23# J-55 LT&C (3754.66'); 28 joints of 7" 26# J -55 LT&C (2647.89'); 91 joints of 7" 23# J-55 LT&C (3754.66'); 28 joints of 7" 26# J -55 LT&C (2647.89'); 91 joints of 7" 23# J-55 LT&C (3754.66'); 28 joints of 7" 26# J -55 LT&C (1223.43') and 1 joint of 7" 26# N-80 LT&C (39.10') (Total 8304') of casing set at 8300'. Float shoe set at 8300'. Float collar set at 8257'. DV tool set at 6028'. Commented in two stages as follows: Stage 1: 20# J4 50# Adomite Aqua ahead of 375 sacks Super £ (61-15-11), 4% CF-2, 3% CF-14, 3#/sack salt and 8#/sack Hiseal (yield 1.72, weight 13.0). PD :30 AM 10-15-94. Bumped plug to 750 psi for 10 minutes, 0K. Circulated 20 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 675 sacks Pacesetter Lite C, 5#/sack salt; 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.99, weight 12.4). Tailed in with 100 sacks: "H" Neat (yield 1.18, weight 15.6). PD 3:00 PM 10-15-94. Bumped plug to 3000 psi for 5 minutes, 0K. WoC. Released rig at 8:00 PM 10-15-94. Waiting on completion unit. 14. Thereby cells that the foregoids is the and correct Signed Table of Folderation State office use The	X Subs	equent Report		Water Shut-Off	
<pre>gve ubburdee locations and measured and the vertical departs of many set of the set</pre>			X Other Production cas	ing & cmt Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log for	orm.}
Signed Using Title Production Clerk Date Oct. 25, 1994 (This space for Federal or State office use) Title Date Date	TD 8300'. 16 joints of 7" 23# 26# N-80 L Float coll 1: 20# J4 salt and 8 750 psi fo Stage 2: (yield 1.9 PD 3:00 PM 8:00 PM 10 Waiting or	Reached TD at 7:00 PM of 7" 26# N-80 LT&C (63 J-55 LT&C (3754.66'); 2 T&C (39.10') (Total 830 ar set at 8257'. DV to 50# Adomite Aqua ahead #/sack Hiseal (yield 1. r 10 minutes, OK. Circo 675 sacks Pacesetter Li 9, weight 12.4). Taile (10-15-94. Bumped plug)-15-94.	10-13-94. Ran 204 joints of 8.92'); 66 joints of 7" 26# 8 joints of 7" 26# J-55 LT& 4') of casing set at 8300'. ol set at 6028'. Cemented of 375 sacks Super 5 (61-1 72, weight 13.0). PD 9:35 ulated 20 sacks. Circulate te C, 5#/sack salt, 5#/sack	f 7" 26# & 23# casing as follo J-55 LT&C (2647.89'); 91 join C (1223.43') and 1 joint of 7' Float shoe set at 8300'. in two stages as follows: Sta 5-11), 4% CF-2, 3% CF-14, 3#/s AM 10-15-94. Bumped plug to ed through DV tool for 3-1/2 ho t gilsonite and 1/4#/sack cello at (yield 1.18, weight 15.6). OK. WOC. Released rig at SU	ows: nts " age sack ours. oseal
Approved by Title Date	Signed UK	the Illen	TiteProduction Clerk	Oct 25 100	14
	Approved by		Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.