

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Draper DD FORM APPROVED
Artesia, NM 88210
Budget Bureau No. 1004-0135
Expires: March 31, 1993

c15f

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0559175
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL of Section 29-T19S-R25E (Unit M, SWSW)	8. Well Name and No. Aspden AOH Federal Com #1
	9. API Well No. 30-015-28050
	10. Field and Pool, or Exploratory Area N. Dagger Draw Upper Penn
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8300'. Reached TD at 7:00 PM 10-13-94. Ran 204 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 LT&C (638.92'); 66 joints of 7" 26# J-55 LT&C (2647.89'); 91 joints of 7" 23# J-55 LT&C (3754.66'); 28 joints of 7" 26# J-55 LT&C (1223.43') and 1 joint of 7" 26# N-80 LT&C (39.10') (Total 8304') of casing set at 8300'. Float shoe set at 8300'. Float collar set at 8257'. DV tool set at 6028'. Cemented in two stages as follows: Stage 1: 20# J4 50# Adomite Aqua ahead of 375 sacks Super 8 (61-15-11), 4% CF-2, 3% CF-14, 3#/sack salt and 8#/sack Hiseal (yield 1.72, weight 13.0). PD 9:30 AM 10-15-94. Bumped plug to 750 psi for 10 minutes, OK. Circulated 20 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 675 sacks Pacesetter Lite C, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.99, weight 12.4). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 3:00 PM 10-15-94. Bumped plug to 3000 psi for 5 minutes, OK. WOC. Released rig at 8:00 PM 10-15-94.

Waiting on completion unit.

1994

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RECEIVED
OCT 27 12 34 PM '94

14. I hereby certify that the foregoing is true and correct

Signed Rusty K. Allen Title Production Clerk Date Oct. 25, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side