rm 3160-5			NM OIL CONS COMMISSION
ne 1990)	DEPARTMENT O		Artesia, March BREAT No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LAN	D MANAGEMENT	5. Lease Designation and Serial No.
			NM-0559175
Do not use this fo U	SUNDRY NOTICES AND orm for proposals to drill or Jse "APPLICATION FOR PE	D REPORTS ON WELLS to deepen or reentry to a different res RMIT—" for such proposals	6. If Indian, Allottee or Tribe Name SERVOIR.
····	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well			
X Gal Gas Well	Other		8. Well Name and No. Aspden AOH Federal Com #1
Name of Operator			9. API Well No.
	LEUM CORPORATION	(505) 748-1471)	30-015-28050
Address and Telephone 1		29210	10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210			N. Dagger Draw Upper Penn
Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State
660' FSL & 66	50' FWL of Section 29	-T19S-R25E (Unit M, SWSW)	
			Eddy Co., NM
CHECK	APPROPRIATE BOY(s) T	O INDICATE NATURE OF NOTICE.	REPORT, OR OTHER DATA
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF			
TYPE OF	SUBMISSION		
Notice of	of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
X Subsequ	uent Report	Plugging Back	Water Shut-Off
r –		Casing Repair	Conversion to Injection
Final A	bandonment Notice	Altering Casing X Other Perforate & aci	
		IN Other I CI I OTACO a acti	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		inner details, and give pertinent dates, including estimated d	ate of starting any proposed work. If well is directionally drilled,
•	_	t anchors. Cut off and dress	ed 7" casing. Moved in and
10 - 18 - 94 - 0	Cleaned location. Se	e unenorbe	
rigged up pu 10-19-94 - 7 out DV tool hole with 22	ulling unit. TIH w/6-1/8" bit, sta at 6028'. Tested to % KCL. TOOH & laid d	bilizer and drill collars. P 2000 psi and held. TIH and own drill collars. TIH with	icked up 2-7/8" tubing. Drilled tagged PBTD at 8257'. Displaced bit and scraper through DV tool.
rigged up pu 10-19-94 - 7 out DV tool hole with 27 TOOH. Rigge	ulling unit. TIH w/6-1/8" bit, sta at 6028'. Tested to % KCL. TOOH & laid d ed up wireline. Ran	bilizer and drill collars. P 2000 psi and held. TIH and own drill collars. TIH with GR/CBL log.	icked up 2-7/8" tubing. Drilled tagged PBTD at 8257'. Displaced bit and scraper through DV tool. 7700-7734' (32 holes) and
rigged up pu 10-19-94 - 7 out DV tool hole with 25 TOOH. Rigge 10-20-94 - 1	ulling unit. TIH w/6-1/8" bit, sta at 6028'. Tested to % KCL. TOOH & laid d ed up wireline. Ran Perforated 7700-7771'	bilizer and drill collars. P 2000 psi and held. TIH and own drill collars. TIH with GR/CBL log. w/48 .42" holes as follows oker and RBP Straddled perf	icked up 2-7/8" tubing. Drilled tagged PBTD at 8257'. Displaced bit and scraper through DV tool. 7700-7734' (32 holes) and forations 7755-7771'. Break
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.