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Form 3160-5	UNITED) STATES	FORM APPROVED	
June 1990)	DEPARTMENT (OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993	
	BUREAU OF LAN	ND MANAGEMENT	5. Lease Designation and Serial No.	
			NM-0559175	
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name	
	• •	r to deepen or reentry to a different reservoir. ERMIT—" for such proposals		
<u> </u>	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well Qil Gas Well Well	Other		8. Well Name and No.	
2. Name of Operator		Aspden AOH Federal Com #2		
•	LEUM CORPORATION	(505) 748-1471)	9. API Well No.	
3 Address and Telephone N	No.		30-015-28050	
	th St., Artesia, NM		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footag	ge, Sec., T., R., M., or Survey Descrip	ntion)	N. Dagger Draw Upper Penn	
660' FSL & 66	0' FWL of Section 29	9-T19S-R25E (Unit M, SWSW)	11. County or Parish, State	
			Eddy Co., NM	
12 CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF	SUBMISSION	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·	
X Notice o	of Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
X Subseque	ent Report	Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
🗌 Final At	bandonment Notice	Altering Casing	Conversion to Injection	
		X Other Surface Commingling,		
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
give subsurface loca Please see	the attached applic	tinent details, and give pertinent dates, including estimated date of startin epths for all markers and zones pertinent to this work.)* ation for surface commingling, lease	Completion or Recompletion Report and Log form.) ag any proposed work. If well is directionally drilled,	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPLICATION FOR SURFACE COMMINGLING, LEASE COMMINGLING, OFF-LEASE STORAGE AND MEASUREMENT

Bureau of Land Management P. O. Box 1778 Carlsbad, NM 88221-1778

Yates Petroleum Corporation respectfully requests approval for surface commingling, lease commingling, off-lease storage and measurement of hydrocarbon production from the following wells covered under Com Agreement No.: NMNM88509:

Boyd X State Com #2, NWSW of Section 29-T19S-R25E	Canyon formation
Boyd X State Com #4, NESW of Section 29-T19S-R25E	Canyon formation
Aspden AOH Federal Com #1, SWSW of Section 29-T19S-R25E	Canyon formation
Aspden AOH Federal Com #2, SESW of Section 29-T19S-R25E	Canyon formation

with hydrocarbon production from the following wells on State Lease No.: E-10167:

Boyd X State #3,	NWSE of Section 29-T19S-R25E	Canyon formation
	NESE of Section 29-T19S-R25E	Canyon formation
Boyd X State #6,	SWSE of Section 29-T19S-R25E	Canyon formation

Production from the wells involved is as follows:

Aspden AOH Federal Com #1 Aspden AOH Federal Com #2 Boyd X State Com #2 Boyd X State Com #4 Boyd X State #3	101 BOPD 519 BOPD 100 BOPD 56 BOPD 163 BOPD	111 MCFPD 698 MCFPD 177 MCFPD 164 MCFPD 144 MCFPD	43.9 gravity 43.9 gravity 43.9 gravity 43.9 gravity 43.9 gravity 43.9 gravity
Boyd X State #5 Boyd X State #6	287 BOPD 786 BOPD	144 MCFPD 176 MCFPD 946 MCFPD	43.9 gravity 43.9 gravity 43.9 gravity

A map is enclosed showing the location of all the wells. Also enclosed is a Site Security Diagram for the battery.

The storage facility is located at the Boyd X State #2, NWSW of Section 29-T19S-R25E, on CA No.: NMNM88509.

The purpose of the surface commingling, lease commingling, off-lease storage and measurement is to reduce operating costs for storage and treating, thereby extending the economic life of each well. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of the wells.

Oil will be measured by positive displacement, temperature compensated metering equipment prior to surface commingling. Gas will also be metered separately.

Surface Commingling, Etc. Page 2: April 12, 1996

The working interest, royalty interest and overriding royalty interest owners have been notified. The Oil Conservation Division and the Commissioner of Public Lands have also been notified.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above mentioned leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Rusty Kleff

Production Clerk April 12, 1996