

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-2805

Operator <u>Gates Petroleum Corp</u>		Lease <u>State K</u>		Well # <u>3</u>	
Location of Well	Unit <u>K</u>	Section <u>28</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36# J-55</u>		<u>1150'</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23# + 26#</u>		<u>TD 8200</u>	<u>1350</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface 24 joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by Mike Stahler date 8/17/94

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1100Type of Shoe used TEMS Float coliar used Btm 3 jts welded YesTD of hole 1150 Set 1259 Feet of 9 5/8 Inch 36 # Grade J-55New-used csg. @ 900 SXS with 200 SXS sacks neat cement around shoe
+ PSLC 3% CC additives 22 CCPlug down @ 8:00 (AM) (PM) Date 8/18/94Cement circulated Yes No. of Sacks 105 SXSCemented by Western & Co Witnessed by Gary WilliamsTemp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: 3- cont. had problems running casing but had good circ.