

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-28053
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6096

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3480' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Squeeze perforations & add perms. <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
9-28-94 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. TOOH with 2-7/8" tubing and sub pump. Rigged up wireline. TIH with gauge ring and junk basket to 8110'. TOOH with junk basket and gauge ring. TIH with cement retainer. Set retainer at 7750'. TOOH with setting tool and rigged down wireline. TIH with 2-7/8" tubing. Sting into retainer and pressured annulus to 800 psi. Pumped down 2-7/8" tubing at 3 BPM at 0 psi. Mixed and pumped 100 sacks Class "H", 4/10% CF-14 and 50 sacks Class H Neat. Perfs pressured up to 1200 psi at 1 BPM but did not squeeze. Over displace 5 bbls. Mixed and pumped 50 sacks H Neat. Perfs pressured up to 1600 psi but did not squeeze. Over displace 5 bbls. Mixed and pumped 75 sacks H Neat. With 65 sacks in formation perforations 7785-7804' squeezed to 2500 psi and held. Total of 265 sacks cement in formation. Sting out of retainer and reverse casing with 75 bbls 2% KCL water. TOOH with 2-7/8" tubing. Shut down. 9-30-94 - TIH with RBP and 2-7/8" tubing. Set RBP at 7768' and tested to 1200 psi. Spotted 500 gallons 20% NEFE acid. TOOH with 2-7/8" tubing. Rigged up wireline. TIH w/4" casing guns and perforated 7750-7758' w/8 .42" holes. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer and 7689'. Swabbed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 10-3-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 2 1995