

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28053
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6096
7. Lease Name or Unit Agreement Name State K
8. Well No. 3
9. Pool name or Wildcat N. Dagger Draw Upper Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	SEP 13 '94
2. Name of Operator YATES PETROLEUM CORPORATION	O. C. D. ARTESIA, OFFICE
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 28 Township 19S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3480' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8220'. Reached TD at 6:00 AM 9-6-94. Ran 199 joints of 7" casing as follows: 14 joints of 7" 26# N-80 ST&C (583.05'); 65 joints of 7" 26# J-55 LT&C (2667.97'); 90 joints of 7" 23# J-55 LT&C (3760.06') and 30 joints of 7" 26# J-55 LT&C (1223.06') (Total 8234.04') of casing set at 8220'. Float shoe set at 8220'. Float collar set at 8175.24'. DV tool set at 5989.41'. Cemented in two stages as follows: Stage 1: 420 sacks Class "H", 5#/sack CSE, 5#/sack gilsonite, 1/4#/sack celloseal and .65% CF-14 (yield 1.33, weight 15.1). PD 8:00 PM 9-7-94. Bumped plug to 1750 psi for 5 minutes. Circulated 63 sacks. Circulated through DV tool for 4 hours. Stage 2: 550 sacks Pacesetter Lite, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.98, weight 12.4). Tailed in with 200 sacks Class H (yield 1.18, weight 15.6). PD 2:00 AM 9-8-94. Bumped plug to 3250 psi for 10 minutes. Circulated 108 sacks. NOTE: Installed centralizers on shoe joint, on alternate joints to 7500' and on either side of DV tool. Released rig at 7:00 AM 9-8-94. WOC.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-9-94  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 2 1995