- Submit 3 Copies to Appropriate District Office	State of New Energy, M als and Natural		Revised 1-1-89	dist	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT P.O. Box	WELL API NO. 30-015-2805	3	f	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. K-6096		
SUNDRY NOT (DO NOT USE THIS FORM FOR PE DIFFERENT RESE (FORM	7. Lease Name or Unit Agreement Name				
1. Type of Well: Of Well WALL		RECEIVED	State K		
2. Name of Operator			8. Well No.		
YATES PETROLEUM CORPORATION SFP 23:94			9. Pool name or Wildcat		
3. Address of Operator			N. Dagger Draw Upper Penn		
4. Well Location Unit Letter <u>K</u> : 1980 Feet From The South ARTESIA, OFFICE Line and 1980 Feet From The West Line					
Section 28	Township 19S 10. Elevation (Show w	Range 25E heiher DF, RKB, RT, GR, etc.) 3480' GR			
Charle Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
	NTENTION TO:	I SUI	BSEQUENT REPO	RT OF:	
NOTICE OF II		REMEDIAL WORK		RING CASING	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG					
PULL OR ALTER CASING					x
OTHER:		OTHER: Perfora		any proposed	<u> </u>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
work) SEE RULE 1103. 9-20-94 - Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up pulling unit. Nippled up tubinghead and installed BOP. TIH with					
Moved in and rigged up pulling unit. Nippled up tubinghedd and 1999. Rigged up power bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 5989'. Rigged up power					
bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 9909 to 12000 with 2-7/8" tubing, swivel and drilled out DV tool. Tested casing to 2000 psi, OK. TOOH with 2-7/8" tubing, Displaced					
drill collars, stabilizer and bit. Ill w/bit, scraper and bit Rigged up wireline and TIH with					
casing with 2% KCL. TOOH with tubing, scraper and bit. Algged ap logging tools. Pressured casing to 1000 psi and ran CBL/CCL/GR log. TOOH with logging					
tool. Shut down.					
9-21-94 - Rigged up wireline. THH W/4" casing guns and periordece that 4" casing guns and holes (2 SPF) as follows: 7785, 87, 98, 7800, 02 & 7804'. TOOH with 4" casing guns and holes (2 SPF) as follows: 7785, 87, 98, 7800, 02 & Spotted 2 bbls 20% NEFE acid across					
holes (2 SPF) as follows: 7785, 87, 98, 7800, 02 a 7004 . Took and 2008 NEFE acid across rigged down wireline. TIH w/packer and 2-778" tubing. Spotted 2 bbls 20% NEFE acid across					
rigged down wireline. TIH w/packer and 2-778 tubling. Spotted 2 bbid lead perforations 7785-7804'. Moved up and set packer at 7762'. Acidized perforations 7785-7804' with 1000 gallons 20% NEFE acid with scale and paraffin inhibitor. Rigged up swab. Swabbing.					
9-22-94 - Swabbing. 9-23-94 - Unset packer at 7762'. TOOH with tubing & packer. Released to production.					
0 00 0/ Unget nach	<u>ker at 7762'. TOOH wi</u>	th tubing & packer.	<u>Released to pro</u>		
I hereby certify that the information above	, is true and complete to the best of my know	WELLE ALL COLOR		DATE	94
SIGNATURE Kusty		me Production		505-748-14 TELEPHONE NO.	
TYPE OR PRINT NAME RUSTY KI	ein				
(This space for State Use) ORIGINAL S DISTRICT II	IGNED BY TIM W. GUM SUPERVISOR	TILE		MAR	2 1995
APTROVED BY					