

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28053
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-6096
7. Lease Name or Unit Agreement Name	State K
8. Well No.	3
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3480' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 28 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize existing perms <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-20-97 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods and pump. Pumped 70 bbls hot water down tubing. Released tubing anchor. Nipped up BOP. TOOH with 2-7/8" tubing and 2-3/8" tailpipe. TIH with packer and RBP. Straddled perforations 7636-7695'. Loaded annulus. Tested to 500#. Swabbing.

6-21-97 - Swabbed. Acidized perforations 7636-7695' with 5000 gallons 20% HCL with 2 GPT CI-22, 1 GPT NE-118, 6 GPT Ferrotrol-270 iron control, 2 GPT Ferrotrol-271, 25 GPT US 40 solvent with 275 gallons methanol blended into acid and ball sealers. Tubing loaded with 1932 gallons acid. Swab/flow test.

6-22-97 - Flow test.

6-23-97 - Flow test.

6-24-97 - Flow test. Re-acidized perforations 7636-7695' with 10000 gallons 20% acid with methanol & 3000 gallons 20% acid. Moved RBP to 7770' and packer to 7554'. Acidized perms 7750-7758' with 1000 gallons acid with methanol and mutual solvent and ball sealers. Moved packer back to 7554'. Loaded annulus and pressured to 500#. Swabbing.

6-25-97 - Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 8, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY

TITLE

DATE

JUL 11 1997

CONDITIONS OF APPROVAL, IF ANY: