

NM OIL CONS. COMMISSION  
DRAW DD  
ARTESIA, NM 88210  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN TWO PARTS  
(Other instructions on reverse side)FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

RECEIVED

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Nearburg Producing Company

AUG 24 '94

## 3. ADDRESS AND TELEPHONE NO.

P. O. Box 823085, Dallas, TX 75382 214/739-1778 D.

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FNL and 660' FEL

FEL

FEL

FEL

UT. A

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15 air miles S.W. of Artesia, NM

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660' FEL

## 16. NO. OF ACRES IN LEASE

80

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1,270'

## 19. PROPOSED DEPTH

8,100'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,529' GR

## 22. APPROX. DATE WORK WILL START\*

08/15/94

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4" <u>SJS</u>	9-5/8"	36#	0 - 1,300'	775 sx <u>circulated</u>
8-3/4"	7"	23# K-55	0 - 5,000'	950 sx <u>circulated</u>
		26# K-55	5,000' - 8,000'	

Propose to drill the well to sufficient depth to evaluate the Cisco Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Surface Use Plan and Supplemental Drilling Data attached.

Post ID-1  
9-2-94  
New Loc & API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE Drilling Supt.

DATE May 24, 1993

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to a share of the production thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

AREA MANAGER

DATE

MAY 18 1993

\*See Instructions On Reverse Side

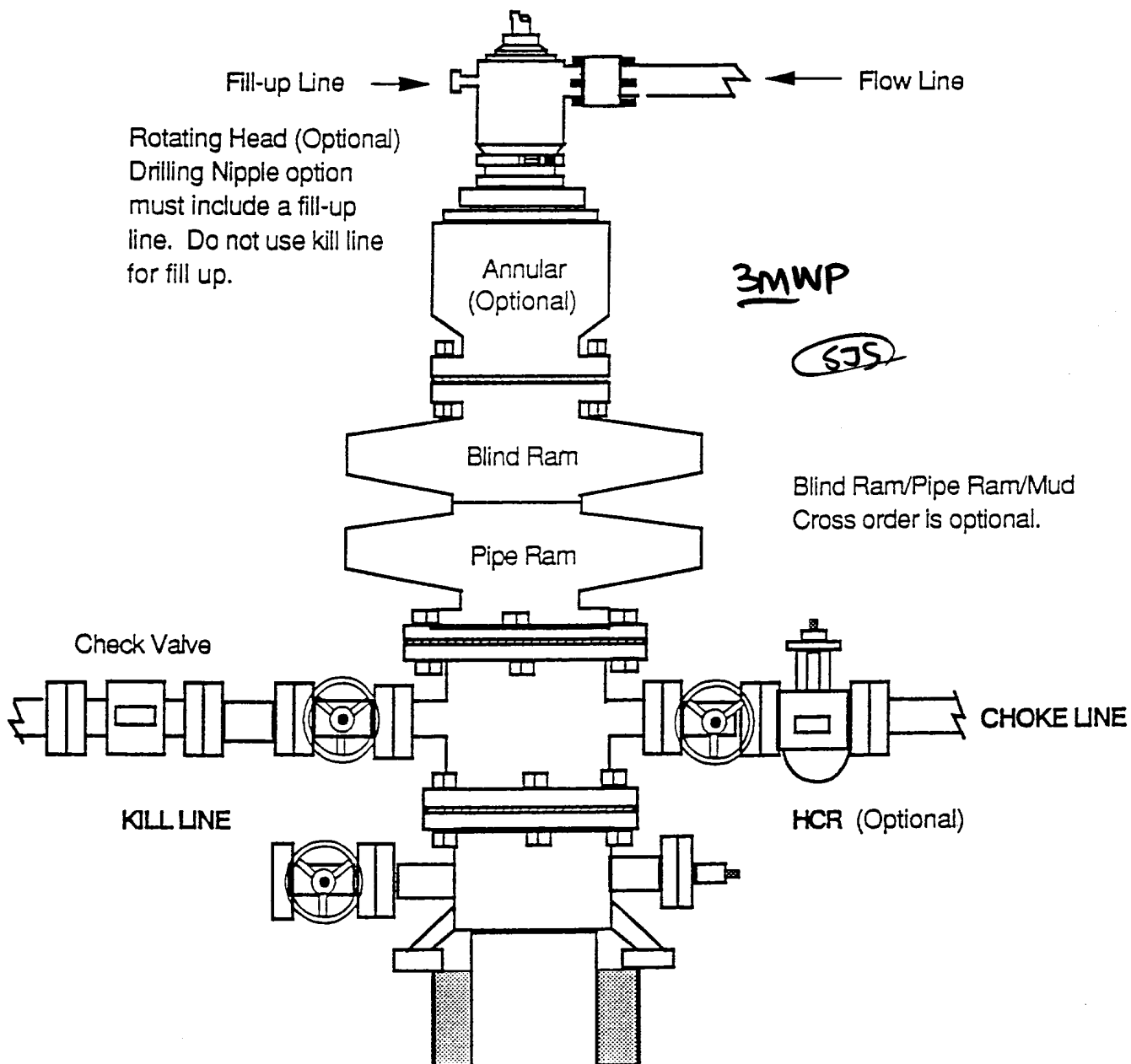
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING OPERATIONS

CLASS - 1: NORMAL PRESSURE < 10 PPG

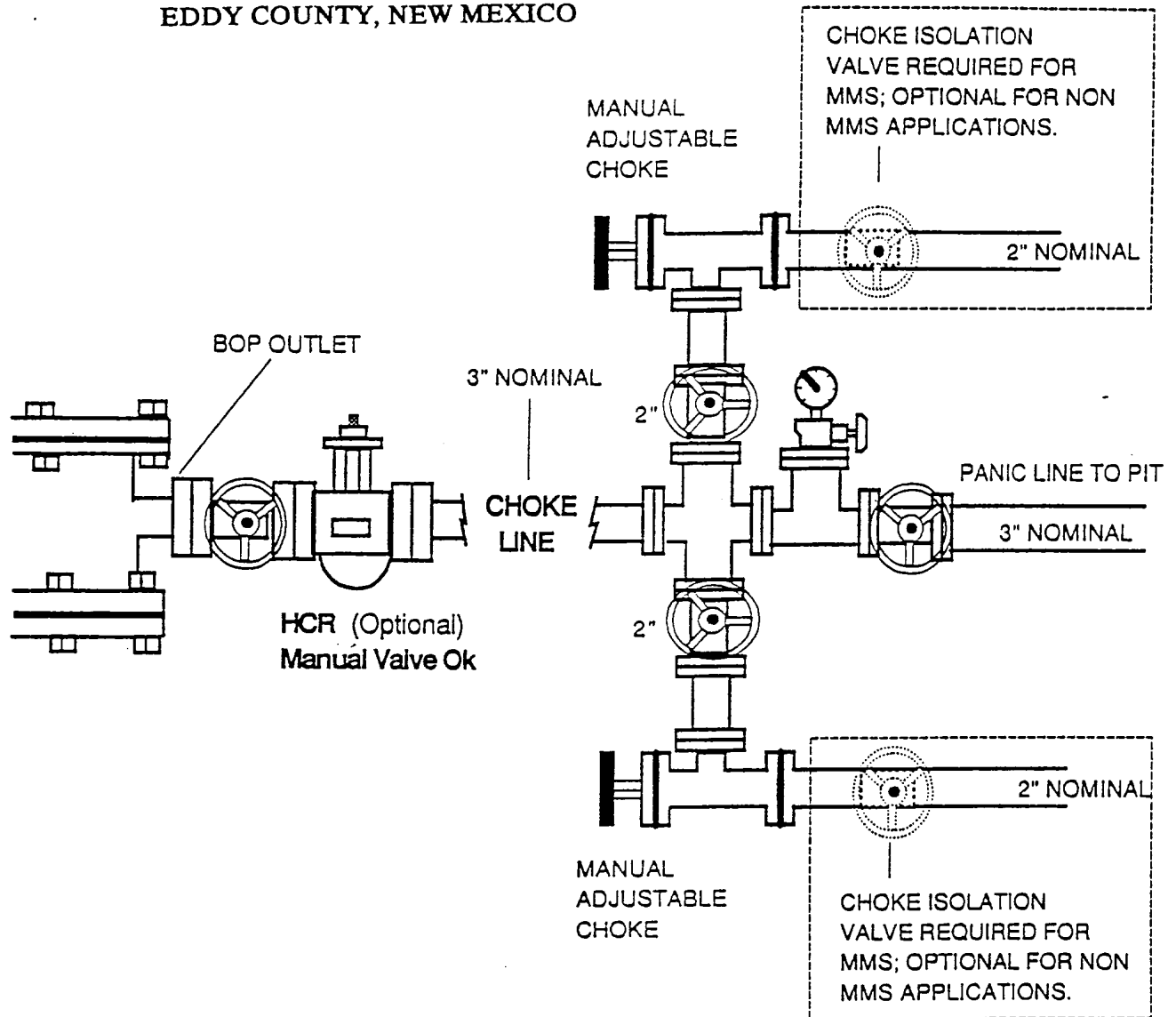
OPTION - 1: STANDARD BOPE STACK

NEARBURG PRODUCING COMPANY  
DAGGER DRAW 31 FEDERAL WELL No. 6  
660' FNL & 660' FEL, SECTION 31-T19S-R25E  
EDDY COUNTY, NEW MEXICO



DRILLING OPERATIONS  
CHOKE MANIFOLD  
2M AND 3M SERVICE

NEARBURG PRODUCING COMPANY  
DAGGER DRAW 31 FEDERAL WELL No. 6  
660' FNL & 660' FEL, SECTION 31-T19S-R25E  
EDDY COUNTY, NEW MEXICO



Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Regy, Minerals and Natural Resources Departm

Form C-102  
Revised 1-1-89

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

535

Operator Nearburg Producing Company			Lease Dagger Draw 31 Federal Com.		Well No. 6
Unit Letter A	Section 31	Township 19 - South	Range 25 - East	County Eddy	
Actual Footage Location of Well: 660' feet from the North line and 660 feet from the East line					
Ground level Elev. 3529'	Producing Formation Cisco Canyon	Pool Dagger Draw North Upper Penn			Dedicated Acreage: 160 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation Communitization #NMNM85318</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
			<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.		
			Signature <i>H. R. Willis</i>		
			Printed Name H. R. Willis		
			Position Drilling Supt.		
			Company Nearburg Prod. Co.		
Date May 24, 1994			<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.		
Date Surveyed May 24, 1994			Signature of Professional Surveyor <i>[Signature]</i>		
Professional Surveyor 2126			Professional Land Surveyor 2126		

