Form 3160-3 (Juły ↑992)	UNITED DEPARTMENT C	STATES	M. Oil Cons. D 811 S. RUBUT.IN ARTESIA, NM 8321005	UNPLICATE*	FORM APP OMB NO. 10 Expires: Februa	04-0136
	BUREAU OF LAN	ſ	5. LEASE DESIGNATION AND SERIAL NO.			
APPLI	CATION FOR PER		0. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK					7. UNIT AGREEMENT NAM	E
					8. FARM OR LEASE NAME,	WELL NO.
2. NAME OF OPERATOR Nearburg Producing Company					Dagger Draw 31 Federal Com #6 9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO.					30-025-28072	
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-825 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements ²)					10. FIELD AND POOL, OR WILDCAT 74546	
At surface 660' FNL At proposed prod. zon	and 660' FEL		<u>Cemetary</u> ; <u>McRRow</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T19S, R25E			
14. DISTANCE IN MILES AN	ND DIRECTION FROM NEAREST TO	WN OR POST OFFICE*	SIA		12. COUNTY OR PARISH	13. STATE
15 air miles Sout	hwest of Artesia, NM		Real A	/	Eddy	New Mexico
					OF ACRES ASSIGNED THIS WELL 322.60	
					RY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3529' GR					22. APPROX. DATE WORK WILL START* 09/15/99	
23.		PROPOSED CASIN	G AND CEMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
*14-3/4"	9-5/8"	36#	1,118'		Circulated to surface	
*8-3/4"	7"	23# & 26#	8,062'		Circulated to surface	
6 -1/8"	LNR 4-1/2" N-80	11.60#	7,862'- 9,500'		200 SX	

13 8/20/99

* Existing

Squeeze Cisco perfs and deepen the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production. We will use existing pad and no additional land or area will be disturbed.

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertigient data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4. SIGNED	Ditto		DATE _08/17/99
(This space for Federal or State	office use)		
PERMIT NO.		APPROVAL DATE	
Application approval does not warrant CONDITIONS OF APPROVAL, IF AN	t or certify that the applicant holds legal or eq IY:	autable title to those rights in the subject lease which would entitle	e the applicant to conduct operations thereon.
APPROVED BY	GI SGD LES BABYAK	PETROLEUM ENGINEER	AUG 2 0 1999
	*See Instr	uctions On Reverse Side	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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