Fc.in 3160-4 (July 1992)

UNITE STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

OMB NO. 1004-0137 Expires: February 28, 1995

C15/2

(See ott. structions on

reverse side)

5. Lease designation and serial no.

N.M. Oil Cons. Division

N.M. 0559175

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NAME OF OPERATOR Nearburg Producing Company Nearburg Producing Company As Dopse Nor Freed Company As Dopse Nor Freed Company As Dopse Nor Freed Company As Doubles And Esteed, Building 2, Suite 120, Midland, Texas 79705 (915) 866-8235 10. FIELD AND POOL, OR WILDCAT Wildcart. Morrow As surface 680 FNL and 680 FEL As top prod. Interval reported below At botal depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 1, 3, STATE Eddy Now Mild State Full State Fedure Company 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 19. SECT. TR. M. OR BLOCK AND SOCIETY Section 31, T19S, R25E Section 31, T19S, R25			DEEP-	zı PLUG. —	n DIFI	F. —								
Nearburg Producing Company 3. APIWELL NO. 3. ADDRESS AND TELEPHONE NO. 4. DATE ISSUED 15. DATE SPUDDED 16. DATE ISSUED 17. DATE COMPL. (Ready to prod.) 5. DATE SPUDDED 18. ELEVATIONS (OF, RKB, RT, GE, ETC, T.) 38. ELEVATIONS (OF, RKB, RT, GE, ETC, T.) 39. THE LEVA CASINGHOUS NO. 30. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. FMILLIPPLE COMPL. 4. PERMIT NO. 5. DATE SPUDDED 18. ELEVATIONS (OF, RKB, RT, GE, ETC, T.) 39. ELEV. CASINGHOUS NO. 40. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. FMILLIPPLE COMPL. 40. TOTAL DEPTH, MD & TVD 23. TARRY TOOLS CASING TELEPHONE NO. 24. WAS DIRECT SURVEY MAD NO. 25. WAS SIELL ON. 26. WAS SELL ON. 27. WAS WELL SON. 28. CASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) 29. SIZE TOP (MD) BOTTOM (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DATE FIRST PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shell-in) PACKET SET ADDITION OF MATERIAL USED CONFIDENTIAL 33. PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shell-in) WELL STATUS (Producing or shell-in) PACKET SET SALE TOP (MD) ADDRESS TOP TOP OF GAS (Sold, used for fuel, venicd, stc.) CONFIDENTIAL 10. INTERVAL (MD) ADDRESS TOP TOP OF GAS (Sold, used for fuel, venicd, stc.) CONFIDENTIAL 10. INTERVAL (MD) ADDRESS TOR TOP			EN Z	BACK	RES	SVR.	Other _					8. FARM OF	LEASE NA	ME, WELL NO.
ADDRESS AND TELEPHONE NO. 30-015-28072 30-015-28072 30-015-28072 10. FRED AND POOL, OR WILLD AT STATE REQUIREMENTS. At surface 660° FNL and 660° FEL At top pool interval reported below At total depth 14. PERMIT NO. DATE ISSUED 15. DATE TJD. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (IP. R.R. R.T. G. ETC.) 19. SOLOTA DEPTH, MD & TVD 21. PLUG, BACK T.D., ND & TVD 22. PMILLTPLE COMPL. 18. HEVATIONS (IP. R.R. R.T. G. ETC.) 19. SOLOTA DEPTH, MD & TVD 21. PLUG, BACK T.D., ND & TVD 22. IP MULTIPLE COMPL. 18. HEVATIONS (IP. R.R. R.T. G. ETC.) 19. SOLOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., ND & TVD 22. IP MULTIPLE COMPL. 19. ANTERVALS), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 23. WAS DIRECT SURVEY MAD. 10. TYPE ELECTRIC AND OTHER LOGS RUN PEX-HALS CASING RECORD (Report all strings set In well) 27. WAS WELL CON. NO 28. CASING RECORD (Report all strings set In well) 27. WAS WELL CON. NO 28. SOLOTAL DEPTH, SET (MD) 19. SOLOTA 29. SOLOTA 2			/						ş			Dag	ger Draw 31 F	ederal Com #6
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235 LOCATION OF WELL (Rapport location clearly and in accordance with any State requirements) At surface 660 FNL and 660 FEL Attorprox interval reported below At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE Eddy New M. 1992/20/99 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB, RT, GE, ETC.)* 19. ELEV. CASINGH 1992/20/99 10. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 19. LIVEN COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB, RT, GE, ETC.)* 19. ELEV. CASINGH 1992/20/99 09/27/99 10. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 19. 4011* 23. INTERVALS 8. CASING HERVALS). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 27. WAS DIRECT 19. LIVEN CASINGH 19. CASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) 29. SASING SIZE-GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PICTURE CONFIDENCY (Report all strings set in well) 29. SASING SIZE-GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET TOP (MD) SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCREEN			·									9. API WELI	NO.	· · · · · · · · · · · · · · · ·
LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* All surface 600 FINL and 680' FEL At top prode interval reported below At total depth 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RICE, RT. GE, ETC.)* 19. ELEV. CASINGH 1992/2/199 3,529' GL 3,529' GL 3,529' GL 3,529' GL 4. PRODUCTING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 27. WAS WELL CORT NO 28. WAS DIRECT SURVEY MAD NO 27. WAS WELL CORT NO 28. WAS DIRECT SURVEY MAD NO 27. WAS WELL CORT NO 28. WAS DIRECT SURVEY MAD NO 27. WAS WELL CORT NO 28. WAS DIRECT SURVEY MAD NO 27. WAS WELL CORT NO 28. WAS DIRECT SURVEY MAD NO 29. SIZE TOP OF OF CEMENT, CEMENTING RECORD AMOUNT PI 9-5/6" 368 1,1118' 14-3/4" CIFC. to Surface 9-5/6" 368 1,1118' 14-3/4" CIFC. to Surface 19. LINER RECORD SIZE TOP (MO) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED CONFIDENTIAL 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED CONFIDENTIAL 34. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED CONFIDENTIAL 35. PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas Mit, pumping-size and type of pump) WELL STATUS (Producing or well-the treat-reports) WELL				120 Midlar	nd Tava	e 70705	(915) 6	86-823	35	ر الأكال.	(i		30-015-	28072
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At total depth (Interval reported below Section 31, T195, R.25E Section 31, T1		(Kepori io	auon clearly a	ing in accordan	CC WILLIAM	y State req		,	17				Wildcat;	Morrow
At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OF PARISH 13. STATE Eddy New M. 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 19. ELEV. CASINGH D9/20/99 09/27/99 3,529 GL 10. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. (Ready to prod.) 23. INTERVALS ROTARY TOOLS CABLE TOO Y. 4. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 15. WAS DIRECT NO. NO. 19. PERCENTIC AND OTHER LOGS RUN PEX-HALS 16. TYPE ELECTRIC AND OTHER LOGS RUN PEX-HALS 17. WAS WELL CORING RECORD (Report all strings set in well) 18. SIZE/GRADE WEIGHT, LB,FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PICTURE OF THE STRING PACKET SET OF THE STRIN	660' FNL and 6	• • • • • • • • • • • • • • • • • • • •										11. SEC., T., R., M., OR BLOCK AND SURV OR AREA		
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8. CASING RECORD (Report all strings set in well) SASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PROPERTY. 9-5/8" 36# 1,118" 14-3/4" Circ. to surface 7" 23# & 26# 8,062" 8-3/4 Circ. to surface 9. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SE 31. PERFORATION RECORD (Interval, size and number) CONFIDENTIAL 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED CONFIDENTIAL 33. PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpling-size and type of pump) WELL STATUS (Producing or shut-in) P&A/d DATE OF TEST HOURS TESTED CHOKE SIZE PRODYN FOR CIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO SALE OF TEST HOURS TESTED CHOKE SIZE PRODYN FOR CIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 14. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) 15. LIST OF ATTACHMENTS LOGS 16. Increby certify that the foregoing and stached information is complete and correct as determined from all available records		VAL(S), OI	F THIS COMPL	ETION-TOP, BO	OTTOM, NA	AME (MD A	ND TVD)*							WAS DIRECTIONAL
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