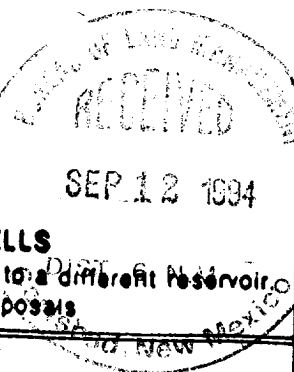


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1904-1115  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different Reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PARKER & PARSLEY DEVELOPMENT CO.

3. Address and Telephone No.

P.O. BOX 3178, MIDLAND, TX. (915) 683-4768

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(SHL) 1010 FS & 1980 FWL, SEC 34, T-19-S, R-28-E

(BHL) APPROX. 660 FS & 1980 FWL, Sec. 34

5. Lease Designation and Serial No.

NM-0428657

6. If Indian, Allottee or Tribe Name

7. If Lease or CA Agreement Designation

8. Well Name and No.

ARCO FEDERAL No. 2

9. API Well No.

10. Field and Pool, or Exploratory Area  
OLD MILLMAN RANCH  
(BONIS SPE.) ASSOC.

11. County or Parish, State

EDDY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Alternate Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

REQUEST APD-STIP CHANGES

Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to request changes in two Special Drilling Stipulations attached to APD approved 9-2-94.

STIPS

- 1) Must orient drill site pad with V-door East;
- 2) Bring top of cement (TOC) on 5 1/2 csg ± 500 ft into intermed. csg.

REQUESTED CHANGES

- 1) Turn location-pad so as to best fit terrain & to permit an efficient use of the specified lease access road as stated; e.g. V-door North.
- 2) Bring TOC on 5 1/2 csg ± 600 ft above top of Delaware (± 3000') or to about 2500' below surface of GL. This well 8 5/8 depth is planned for 1000', not the customary 3000' depth. Base of salt is determined to be 950'. No oil, water or gas flows are anticipated to occur between 1000' and 3000'.

14. I hereby certify that the foregoing is true and correct

Signed

*Shannon J. Shaw*

Title

CONSULTING ENGINEER

Date

9-9-94

(This space for Federal or State office use)

Signed by Shannon J. Shaw

Approved by

Conditions of approval, if any:

Title

Petroleum Engineer

Date

11/29/94