

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-0428657
2. Name of Operator PARKER & PARSLEY DEVELOPMENT CO.		6. If Indian, Alibates or Tribe Name
3. Address and Telephone No. P. O. BOX 3178 MIDLAND, TEXAS 79702		7. If Gulf or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (SURF) 1010' FSL & 1980' FWL UNIT N, SEC 34, T19S, R28E (BHL) 534.15' FSL & 2038.64' TD @ 6522', TVD 6464.87'		8. Well Name and No. ARCO FEDERAL NO. 2
		9. API Well No.
		10. Field and Pool or Reservoir Area OLD MILLMAN RANCH (BONE SPRING)
		11. County or Parish, State EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>NEW DRILLING WELL</u>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONT'd

Cementing Detail:

Lead: 400sx Premium-Plus/POZ + 5% salt + 1/2% Ha-322 (fluid loss) + 8#/sk Microbond (expander). 1.52 ft³/sk Yield 13.8 ppg.

Inter: 200 sx Halliburton Light Premium-Plus (HCL) + 5% salt + 1/4 lb/sk. Flocele 1.99 ft³/sk Yield 12.6 ppg.

Tail: 150 sx Premium-Plus/POZ + 5% salt + 1/2% HA-322 + 8#/sk Microbond. 1.52 ft³/sk Yield 13.8 ppg. BLM notified (answering service). PD @ 10:45 PM MDT 10-28-94.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Michael Kelly</u>	Title <u>Sr. Staff Engineer</u>	Date <u>12-15-94</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.