

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PARKER & PARSLEY DEVELOPMENT CO.

3. Address and Telephone No.

P. O. BOX 3178 MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL 1010' FSL & 1980' FWL at surface N-Sec 34, 19S, 28E
BHL 534.15' FSL & 2038.64' FWL Sec. 34, 19S, 28E

FORM APPROVED

Budget Bureau No. 1004-1135
Expires September 30, 1990

5. Lease Designation and Serial No.
NM-0428657

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

ARCO FEDERAL NO. 2

9. API Well No.

30-015-28095

10. Field and Pool or Exploration Area
OLD MILMAN SANCH (BONE SPRING)

11. County or Parish, State

EDDY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

COMPLETION

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-11-94 Completion begins. Clean out to PBTD 6483' SLM.
11-12-94 Log from PBTD 6477' WLM to 100' w/CBL/GR/CCL. TOC @ 2200'. Perf 1st Bone Spring sd 1 jspf w/3 1/8" HSC, 11gm charge, .38" diameter hole at 6292', 93', 96', 6334', 37', 39', 91', 93', 99', 6401'. Total of 10 shots. BJ Services acidized with 1500 gals of 7 1/2% HCL NEFE.
11-13-94 BJ Services fraced via 5 1/2" csg with 66,500 gals Spectra G-3000 containing 206,250 lbs of 16/30 Ottawa sd and tailed in w/ 30,000 lbs AcFrac Cr-5000 curable resin coated sd at 20 to 29 BPM rate. ATP 2300 psi, max 3150 psi. ISDP 2050 psi, 5 min 1310 psi, 10 min 1200 psi, 15 min 1130 psi.
11-15-94 Clean out sd to PBTD @ 6479'. Run after frac Gr/Temp log from 6479' to 6100'. Log indicated treatment through perfs from 6292' to 6401'. BHT 117.6° F.
11-16-94 Run 2 7/8" slotted mud anchor, SN, 8 jts 2 3/8" 4.7# J-55 EUE 8rd tbg, 5 1/2" x 2 3/8" Baker TAC w/35M shearpins, 182 jts 2 3/8" 4.7# J-55 tbg. Btm of MA @ 6407' MD. SN @ 6377' MD. TAC @ 6112'.
11-17/20 Recovering load water.
11-20/12-3 Bldg battery and and laying gas line

cont'd on next page: Page 1 of 2

14. I hereby certify that the foregoing is true and correct

Signed

J. Michael Reeves

Sr. Staff Engineer

Date

1-13-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

15

SJS