

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

NM OIL CONS COMMISSION

Drawer DD

Artesian NM 88210

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0428657	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Parker & Parsley Development Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3178, Midland, TX 79702-3178		8. FARM OR LEASE NAME Arco-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1010 FSL & 1980 FWL at surface At top prod. interval reported below 580.15' FSL & 2030.20' FWL At 6288' MTD & 6235.60' TVD At total depth 534.15' FSL & 2038.64' FWL At 6522' MTD & 6464.87' TVD		9. WELL NO. #2	
14. PERMIT NO. DD-100		DATE ISSUED 8-31-94	
15. DATE SPUDDED 10-9-94		16. DATE T.D. REACHED 10-26-94	
17. DATE COMPL. (Ready to prod.) 12-9-94		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3295' GR 3308 RKB	
19. ELEV. CASINGHEAD 3293'		10. FIELD AND POOL, OR WILDCAT Old Millman Ranch (Bone Spring)	
20. TOTAL DEPTH, MD & TVD 6522' MD 6464.87' TVD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-19-S, R-28-E	
21. PLUG BACK T.D., MD & TVD 6479' MD 6423.58' TVD		22. IF MULTIPLE COMPL., HOW MANY* NA	
23. INTERVALS DRILLED BY All		12. COUNTY OR PARISH Eddy	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top 6292' MD-6239.50' TVD; Bottom 6401' MD-6346.17' TVD Bone Spring		13. STATE NM	
25. TYPE ELECTRIC AND OTHER LOGS RUN Western Atlas DIFL/GR & Z-Densilog/CNL/GR/Caliper & CBL/GR/CCL		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 6292', 93', 96', 6334', 37', 39', 91', 93', 99', 6401'. 10 shots, .38" dia.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6292' to 6401' AMOUNT AND KIND OF MATERIAL USED 1500 gals 7 1/2% HCL & Frac w/66,500 gals GW + 206,250# 16/30 SD + 30,000# 16/30 curable resin SD.	
33. PRODUCTION DATE FIRST PRODUCTION 12-9-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED J. Michael Reeves		TITLE Sr. Staff Engineer	
DATE 1/11/95		TEST WITNESSED BY L. G. Helton	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1227'		DST #1 2760' -91'			
GRAYBURG	2406'		Open 15" wk blow to 0 Sampler: 2400 cc's			
DELAWARE	3068'		30" SI drlg mud, no			
KOP	3995'		Open 60" FFP 28 psi oil or gas	DELAWARE KOP	3995'	3994.35'
1st BONE SPRING LIME	4242'		SI 120" FSIP 76 to 85 psi	1st BONE SPRING LIME	4242'	4241.20'
1st BONE SPRING SAND	6288'	6425'		1st BONE SPRING SAND	6288'	6235.6'