

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28103
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6096
7. Lease Name or Unit Agreement Name State K
8. Well No. 4
9. Pool name or Wildcat Dagger Draw Upper Penn. North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3492' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 28 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, resume drilling, surface csg & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole at 12:30 PM 8-23-97 with rat hole machine. Set 80' of 20" conductor pipe. Cemented to surface. NOTE: Notified OCD-Artesia answering service of spud. Resumed drilling a 14-3/4" hole with rotary tools at 2:00 AM 8-26-97.

TD 1150'. Reached TD at 2:15 PM 8-27-97. Ran 26 joints of 9-5/8" 36# J-55 (1155.34') of casing set at 1150'. 1-Texas Pattern notched guide shoe set at 1150'. Insert float set at 1106'. Cemented with 200 sacks Class H, 10% A-10B, 1/2#/sack celloflake and 10#/sack gilsonite (yield 1.52, weight 14.6) and 800 sacks BJ Lite C, 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.66). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 11:00 PM 8-27-97. Bumped plug to 1000#, OK. Circulated 182 sacks. WOC. Nippled up and tested to 1000 psi for 15 minutes, OK. Drilled out at 6:15 PM 8-28-97. WOC 19 hours and 15 minutes. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 2, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 30 1997

CONDITIONS OF APPROVAL, IF ANY: